NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

FOR KCC Use

Filename: 10-30-05

KC_5931

Surety Date: October 31, 2005

OPERATOR: Licensed

Lic# 35344

Name: Oklahoma Venture LLC

Address: 9250 North May Avenue, Suite 300
City/State/Zip: Oklahoma City, Oklahoma 73120

Contact Person: Richard Martin
Phone: (405) 488-3054

CONTRACTOR: Will be approved by the KCC

Name: Will be approved on the ACO-1

WELL Drilled For:

Well Class: 

Oil ☐ Gas ☐ Storage ☐ Post Ext. ☐ Mud Rotary ☐

Disposal ☐ Other ☐

Formation:

Atoka-106

Other:

Coal bed Methane

If DWDD: old well information as follows:

Well Name:

Original Completion Date:

Original Total Depth:

Directional Deviated or Horizontal well?

Yes ☐ No ☐

If Yes, true vertical depth:

Bottom Hole Location:

Yes ☐ No ☐

KCC D#

KCC#: 1

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with all KCC regulations and rules.

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases it must be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is a cased hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE 1 COMPLETION, production pipe shall be cemented from below any usable water surface to within 120 days of spud date. Do not proceed with this as the KCC District 5 area is under permit 256500.

Date: October 24, 2005
Signature of Operator or Agent:

Tyrone, Kansas

Reference:

- File Dill-Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File snagging application prior to field ploration order;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting any water;
- If this permit has expired (See authorized expiration date) please check the box below and return to the address below.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a prorated or spaced field.

If the intended well is in a prorated or spaced field, please fully enclose this side of the form. If the intended well is in a prorated or spaced field, encircle the plat below showing that the well will be properly located in relationship to other wells prorated from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: OSW Oilfield Services LLC
Lease: Nizzi, Tommy B.
Well Number: 17-1
Field: Cherokee Basin CBM
Number of Acreage attributable to well: 665
QTR / QTR / QTR of acreage: NE, NE

Location of Well: County: Texhoma
665 feet from N / S Line of Section
400 feet from E / E Line of Section
Sec: 17
Twp: 30
R: 19

West

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE, NW, SE, SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show location in the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CG-7 for oil wells; CG-8 for gas wells.)