KANSAS CORPORATION COMMISSION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use

API # 15 183-2-637-00-00
Conductor pipe required: None
Maximumaryana pipe required: 10 feet per 100
Approved Pressure: 1000
This authorization expires: 4/30/07
Spud date: Agent

For Use Only

3-5-11
Driver # Signature: A
5027

For Use Only

Operator: Oil Gas Conservation Division

Effective Date: December 2002

Form must be Typed

Date: October 31, 2006

KCC Corporation Commission

Oil Gas Conservation Division

October 24, 2005

Signature of Operator or Agent

Title: Chief Operating Officer

Mail to: KCC - Conservation Division, 135 E Market - Room 207B, Wichita, Kansas 67202

Remember to:
- File Drill Permit Application (Form CD-1) with intent to drill.
- File Completion Form (ACD-1) within 120 days of spud date.
- File acreage attribution per according to well location orders.
- Notify appropriate district office all holes prior to workover or re-entry.
- Submit pugging report (CP-4) after plugging is completed.
- Obtain written approval before disposing of drilling salt water.
- If this permit has expired (see expiration date) please check the box below and return to the address below.

Mail Not Drilled Permit Expired

Signature of Operator or Agent
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No.: 15
Operator: Owner Cherokee LLC
Lease: Deed: Carl R.
Wells Number: 30-1
Field: Cherokee Basin CBM
Number of Acres attributable to well: QTR / QTR / QTR of acreage: NW, NE

Location of Well: County: Neosho
525 feet from N / S Line of Section
1980 feet from E / W Line of Section
Sec: 30 Twp 30 S R 19
Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE, NW, SE, SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

2. The distance of the proposed drilling location from the section's north, south, east, west.

3. The distance to the nearest lease or unit boundary line.

4. If proposed location is located within a prorated or spaced field, a certificate of acreage attribution plat must be attached (CO-7 for oil wells; CO-8 for gas wells).