KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: October 25, 2005

OPERATOR: Dart Cherokee Basin Operating Co., LLC
Address: 211 W. Myrtle, Independence KS 67301
Contact Person: Tom Williams
Phone: 620-331-7970

CONTRACTOR: McNish Oilfield Drilling

Well Drilled For: Gas
Well Class: Producing
Type Equipment: Air Rotary

Well No.: SE SW Sec. 13 Twp. 30 S R. 146 W Line of Section
Location: 1142 SSL feet from N / W Line of Section
3366 PFL feet from S / E Line of Section

Is Section Regular Irregular

Note: Locate well on the Section Plat on reverse side

County: Wilson
Lease Name: C. McClayland
Well No.: 02-13
Field Name: Cherokee Basin Coal Gas Area
Target Information (s): Mississippian
Nearest Land or unit boundary: 750 feet

Ground Surface Elevation: 313
Water well within one-quarter mile:
Public water supply well within one mile:
Depth to bottom of fresh water:
Depth to bottom of usable water:
Surface Pipe by Alternate:
Length of Surface Pipe Planned to be:
Length of Conductor Pipe required:
Projected Total Depth: 1546 feet
Formation at Total Depth: Mississippian

Drilling Operations: Water well on
Will Cores be taken?

KCC DKT #: 1000

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all cases surface pipe shall be set through all unconfined materials plus a minimum of 20 feet into the underlying formation.
4. If the well is a dry hole, an agreement between the operator and the district office on the length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production shall be cased off from below any usable water to surface within 120 days of spudder date or pursuant to Appendix 71, Eastern Kansas surface casing order #1423,891-C, which applies to the KCC District 3 area, otherwise cementing must be completed within 30 days of the spudder date or the well shall be plugged.

I hereby certify that the statements made herein are true to the best of my knowledge and belief.

Date: October 14, 2005

Signature of Operator or Agent:

For KCC Use ONLY
API # 15305-26214-0000
Conductor pipe required: N
Minimum surface pipe required: 2500 feet
This authorization expires:
(This authorization void if drilling not started within 6 months of expiration date)
Spud date: 4-25-06

Mail to: KCC - Conservation Division, 130 E. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: Platform D.E.
Operator: C.E. McClelland
Lease: Cherokee Basin Operating Co. LLC
Well Number: 02-13
Field: Cherokee Basin Coal Gas Area
Number of Acres attributable to well: 40
QTR / QTR / QTR of acreage: NW, SE, SW

Location of Well: County: Wilson
1140 FBL
3395 FEL
3395 FEL

Foot from:
N / S Line of Section
E / W Line of Section

Sec. 13
Twp. 30
R., 14E

Is Section: [ ] Regular or [ ] Irregular

If Section is Irregular, locate well from nearest corner boundary. Section corner used: [ ] NE, [ ] NW, [ ] SE, [ ] SW

PLAT

(Show location of the well and its acreage attributable for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases lines the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plan by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells; CD-8 for gas wells).

Receive

OCT 24, 2005

KCC WICHITA