KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: October 31, 2005

OPERATOR: 33344
Name: Quelch/Chernek LLC
Address: 9520 North May Avenue, Suite 300
City/State/Zip: Oklahoma City, Oklahoma 73120
Contact Person: Richard Martin
Phone: (405) 488-1004

CONTRACTOR: Will be licensed by the KCC
Name: Will advise on the ACO-1

Well Drilled For:
- Oil
- Gas
- Both
- Other:

Type: Mud Rotary
Equipment:
- Drilling Rig
- Mud Pump
- Enclosed Methane

Well Name: ACO-1
Original Completion Date: Original Total Depth: 1500

Directional, Deviated or Horizontal wellbore? Yes or No

Yes, true vertical depth:

Bottom Hole Location:

KCC DKT:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-35.

I have agreed to the following minimum requirements will be met:

1. Apply the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 50 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an alternative method of completion, production pipe shall be cemented from below and nipple of surface within 120 days of spud date.

Pursuant to Appendix "B": Eastern Kansas Surface casing order #133,981-C, which applies to the KCC District 3 area, alternate cement must be completed within 30 days of the spud date or the well shall be plugged into. In all cases, NOFD district office is responsible for any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: October 24, 2005

Signature of Operator or Agent:

Title: Chief Operating Officer

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing how the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________________________
Operator: Chickasaw Cherokee LLC
Lease: Bond, Ayla R.
WELL NUMBER: 8:1
Field: Chickasaw Bluff Oil
Number of acres attributable to well: ________________________________
GTR / GTR / GTR of acreage: ________________________________

Location of Well: County: Nesho
1630
660
Sec. 8
Twp. 30
R. W. 12

E - W: [ ] Regular or [ ] Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT
(Show location of well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

EXAMPLE
[Diagram showing plat and example]

NOTE: In all cases locate the spot of the proposed drilling location

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The identity of the proposed drilling location from the section’s north / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If a proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CO-8 for gas wells.)