NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

A small water well drilling operation - (A small water well drilling operation requires a permit from the KCC)

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Expected Spud Date: October 31, 2005

OPERATOR: Licensed 33344
Name: Great Cherokee LLC
Address: 9320 North May Avenue, Suite 300
City/State/Zip: Oklahoma City, Oklahoma 73120
Contact Person: Richard Martin
Phone: (405) 488-1304

CONTRACTOR: Licensed Will be Licensed by the KCC
Name: Will be added on the ACO-1

Drilled For: Water Class: Type Equipment:
Oil Ekh Rich Infield Mud Rotary
Gas Storage Pool Ext Air Rotary
DNW Disposal Wastwater Other
Water

If OWWD: old well information as follows:
Operator: Well Name:
Original Completion Date: Original Total Depth:
Directoral, Deviated or Horizontal well?: Yes/No
If Yes, True Vertical depth:
Bottom Hole Location:

KCC DEPT:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all caves, suffices, etc. of the well, although all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office in length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production is ceased in it;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Oil producers to Appendix A - Eastern Kansas surface casing depth #123,991, which applies to KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and that to the best of my knowledge and belief.

Date: October 24, 2005

Signature of Operator Agent:

RECEIVED

OCT 25 2005

KANSAS CORPORATION COMMISSION

FOR KCC USE ONLY

API #: 933 – 26339.0 00 00

Conductor pipe required: N/A

Maximum surface pipe required: 20 feet per 1" of 20 feet per 1" of

Approved: 4.25 - .06

This authorization void if drilling not started within 6 months of approval date.

Spud date:

For KCC Use Only

AP 1500

West

Dec 1997

Form C-1

3
day

10-30-05

month

year

3

SSA?:

No

W

5

54

East

S

30

19

R

25

S

19

W

19

W

5

19

19

25
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, encircle the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for all wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for all wells.

API No. 15: ____________________________
Operator: Guest Cherokee LLC
Lease: Beacham Brothers
Well Number: 30-15-15-2
Field: Cherokee Basin 0106
Number of acres attributable to well:
QTR / DTN / QTR of acreage: NE, NW, SE, SW

Location of Well: County: Neosho

1830

S

W Line of Section

E

N

Line of Section

一带

Sec: 10

Twp: 30

R: 19

□ Regular □ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section timber used: NE NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells)
(Show footage to the nearest West or unit boundary line.)

NOTE: In all cases locate the foot of the proposed drilling location.

EXAMPLE:

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the specified plat by identifying section lines, i.e., 1 section, 1 section with 2 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field, a certificate of acreage attribution plat must be attached (CO-7 for oil wells; CO-8 for gas wells).