NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

OPERATOR: Licensee: 
Name: David O'Bryan, LLC 
Address: 9520 North May Avenue, Suite 300 
City/State/Zip: Oklahoma City, Oklahoma 73120 
Contact Person: Richard Martin 
Phone: (405) 488-1304 

CONTRACTOR: Licensee: Will Be Licensed by the KCC 
Name: 

Well Drilled For: Oil 
Well Class: Type Equipment: 

Gas Storage 
Disposal 
Water 
Coalbed Methane 

If OECW: Old well information as follows:
Original Completion Date: 
Original Total Depth: 
Directional or Deviated or Horizontal well?: Yes 
If Yes: True vertical depth: 
Bunk Hole Location: KCC DKT:

ARRAIDAVIT

The undersigned hereby affirm that the drilling, completion and eventual plugging of this well will comply with K.S.A. 58-40 et seq. It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved Notice of Intent to Drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry or blank, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days after spudding.

Or pursuant to Appendix "B": Eastern Kansas surface casing pipe #133,891-C, which applies to the KCC District 3 area. alternate II cementing must be completed within 30 days of the spudd date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: October 24, 2005 
Signature of Operator or Agent:

For KCC Use Only:
API #: 1353-26434-06-00
Conductor pipe required: 
Minimum surface pipe required: 
Approved pipe diam. #: 2 1/4
This authorization expires: 4/25/04

Remember to:
- Submit DP Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spudd date;
- Submit appropriate written notice to all local units of government;
- File application with appropriate district office prior to spudding or drilling;
- Submit plug and abandonment report (CP-4) after plug and abandonment is completed;
- Obtain written approval before shipping or disposing of waste water;
- If this permit has expired (see authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 100 S. Market - Room 501, Topeka, Kansas 66622
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relation to others pror density from the common source of supply. Please show all the wells and the 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

APR No. 15:
Operator: Quicks Chevron LLC
Lease: Bealmer Brothers
Well Number: 15-30-9-2
Past: Cherokee, Co., Co.
Number of Acres attributable to well:
QTR / QTR / QTR of acreage:

<table>
<thead>
<tr>
<th>Location of Well: County: Nebo</th>
</tr>
</thead>
<tbody>
<tr>
<td>3220 Acres from N.</td>
</tr>
<tr>
<td>1970 Acres from N.</td>
</tr>
<tr>
<td>Sec. 19</td>
</tr>
</tbody>
</table>

Is Section: Regular or Irregular

If Section is irregular, locate well from nearest cem. boundary.
Section corner used:

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the defined plat by identifying section lines, i.e. 1 section, 1 section with 2 surrounding sections, 8 sections, etc.
2. The distance of the proposed drilling location from the section's north / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells; CD-8 for gas wells).