FOR KCC Use Only

Form 0-1

December 2004
Form must be TypeWriitten
All blanks will be Filled

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date:

October 28, 2005

month day year

OPERATOR: Licensing No.
Name: David Chandler Co.
Address: 5520 North May Avenue, Suite 300
City/State/Zip: Oklahoma City, Oklahoma 73120
Contact Person: Richard Martin
Phone: (405) 488-1204

CONTRACTOR: Will be licensed by the KCC
Name: Will Advise on ACO-1

Well Drilled For:

Oil Storage
Gas Disposal
GAS/OIL
Water
Coalbed Methane

If ON/OFF: old well information as follows:

Operator:
Well Name:
Original Completion Date:
Original Total Depth:
Directional, Deviated or Horizontal well?: Yes No
If Yes, true vertical depth:
Bottom Hole Location:

KCC DKT #: JCT 3 2005

AFFIDAVIT

The undersigned hereby affirms that the completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe is specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATIVE 6 COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix B - Eastern Kansas Surface casing order #133,981-C, which applies to the KCC District 3 area, alternative 6 cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made above are true and to the best of my knowledge and belief.

Date: October 21, 2005
signature of Operator or Agent: R a isha e e r
Title: Chief Operating Officer

Mail to: KCC - Conservation Division, 130 S. Market - Room 2H8, Wichita, Kansas 67202

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AP # 15

Minimum surface pipe required: 20 feet per Acre

Spud date: Agent:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field (except the plat below, showing that the well will be properly located in relationship to other wells producing from the common source of supply, please locate all the wells and within 1 mile of the boundaries of the proposed acreage attributable unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attributable unit for oil wells.

API No. 15:    Quail-Cherokee LLC
Operation:     Bealnor Brothers
Well Number:   15-30-15-1
Field:         Cherokee Basin CBM
Number of Acres attributable to well: GTR / GTR / GTR of acreage __________, NE __________, SW __________

Location of Well: County: Neosho

<table>
<thead>
<tr>
<th>1580</th>
<th>2100</th>
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<tbody>
<tr>
<td>Sec. 15</td>
<td>30</td>
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<tr>
<td>Line of Section</td>
<td></td>
</tr>
<tr>
<td>E</td>
<td>W</td>
</tr>
<tr>
<td>19</td>
<td>19</td>
</tr>
<tr>
<td>East</td>
<td>West</td>
</tr>
</tbody>
</table>

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary. Section corner tested: NE SW NW SE

PLAT
(Show location of the well and make attributable acreage for prorated or spaced wells)
(Show thickness to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. section, 1 section with a surrounding sections, etc.
2. The distance from the proposed drilling location from the section's south, north and east, west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attributable plat must be attached: CO-7 for oil wells; CO-8 for gas wells.)