NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Must be approved by KCC five (5) days prior to commencing drill

Name: Grisltone Oilfield LLC
Address: 5220 North May Avenue, Suite 300
City/State/Zip: Oklahoma City, OK 73120
Contact Person: Richard Martin
Phone: (405) 488-1304

Well Drilled For: Oil
Well Class: Direct
Type of Equipment: Drill Rig

If OWMWO: old well information as follows:

Operator: [Operator Name]
Well Name: [Well Name]
Original Completion Date: [Original Completion Date]
Original Total Depth: [Original Total Depth]
Directional, Deviated or Horizontal well?: Yes
If Yes, true vertical depth: [Depth]
Bottom Hole Location: [Location]
KCC Dkt: [Dkt]

CONSERVATION DIVISION
KANSAS CORPORATION COMMISSION

January 2003

For KCC Use ONLY
API 4 15
133 - 2 6340.00-00
Conductor pipe required: 20" feet
Minimum surface pipe required: 20" feet per Acre
Approved Total Depth: 2500 feet

This authorization will not drilling not started within 6 months of approval date.
Spud date: [Date]
Agent: [Agent]

APR 15
3 610.25 0.5

Form 0-1
December 2000
Form must be Typed
All blanks must be filled

SPO

18
19

NE
SW

Yes

No

S
W

8
6

Line of Section
Line of Section

Is SECTON
Regular
Irregular?

(Note: Locate well on the Section Plot in reverse side)

County: [County]
Lease Name: [Lease Name]
Field Name: [Field Name]
Target Formation: [Target Formation]
Nearest Lake or unit boundary: [Distance]
Ground Surface Elevation: [Elevation]
Water well within one-quarter mile: [Distance]
Public water supply well within one mile: [Distance]
Depth to bottom of fresh water: [Distance]
Depth to bottom of usable water: [Distance]
Surface Pipe by Alternative: [Alternative]
Length of Surface Pipe Planned to be set: [Distance]
Projected Total Depth: [Distance]
Formation at Total Depth: [Formation]
Length of Conductor Pipe required: [Distance]
Well Farm Pond Other

Will be taken?
Yes
If Yes, proposed well:

FILED FOR PERMIT WITH DMR

RECEIVED

Date of Filing:

Signature of Operator or Agent:

Chief Operating Officer:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2074, Wichita, Kansas 67202

For more information, visit the website at: http://www.kscc.org

OFFICIAL COPY

Remember to:
- File Drill Plan Application (Form CP-1) with intent to Drill
- File Completion Form (ACO-1) within 120 days of spud date
- File production assurance plan according to well construction order
- Notify appropriate district office 48 hours prior to wikihoard or re-entry
- Submit plugging report (CP-4) after plugging is completed
- Obtain written approval before drilling or injecting test water
- If this permit has expired (See authorizetp expiration date) please check the box below and return to the address below
- Testing Drilled - Permit Expired
- Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2074, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot or acreage attributable to a well in a prorated or spaced field

If the intended well is to be drilled in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Renew all the wells in the 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 | Operator: Quake Cherokee LLC |
| Lease: Beavers Creek | |
| Well Number: 18-30C1 | |
| | Location of Well: County: Neosho |
| | Sec: 19 | Line of Section: E |
| | | Line of Section: W |
| | | Lat / Long of Section: 36.5 |
| | | Long / Lat of Section: 96.5 |
| Location of Well: 1980 | |
| Fee from: 0 | |
| Fee from: 0 | |
| Fee from: 0 | |
| Fee from: 0 | |

Number of Acres attributable to well: | QTR / QTR / QTR of acreage: NE / SW |

If Section is irregular, locate well from nearest corner boundary. Section corner used: NE / NW / SE / SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest 40 by 40 or unit boundary line.)

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If a proposed location is located within a prorated or spaced field, the certificate of acreage attribution plat must be attached. (CD-7 for oil wells; CD-8 for gas wells.)