KANSAS CORPORATION COMMISSION
OIL & GAS DIVISION
NOTICE OF INTENT TO DRILL

Must be authorized by KCC rule (5) days prior to commencing well

SEP 1 2005
KCC WICHITA

RECEIVED
Form D-1
December 2002
Form must be Typed
All signatures must be Filled

September 20, 2005

Expected Spud Date: month day year

OPERATOR: Licensee: 33192
Name: Cogen Energy Company
Address: One North Hudson, Sixth Floor
City/State/ZIP: Oklahoma City, OK 73102-5011
Contact Person: Dallas Flowers
Phone: 316-321-0550

CONTRACTOR: Licensee: 32654
Name: Galluck Drilling Inc.

Well Drilled For:

[ ] Oil [ ] Gas [ ] Water [ ] Storage [ ] Open Pit [ ] Air Rotory [ ] Sycamore [ ] 6 ft of Hole [ ] Other

If OWWI: old well information as follows:
Operator:
Name:
Well Name:
Original Completion Date: [ ] Original Total Depth:
Directional, Deviated or Horizontal well?: Yes [ ] No
If yes, true vertical depth:
Bottom Hole Location:
KCC DKT #

BREEZE 1116 BEAR W

The undersigned hereby certifies that the drilling, completion and eventual plugging of this well will comply with KSA 58-15; 60-59-6

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug height and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix B - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternates II cementing must be completed within 30 days of the spud date or the well shall be plugged in all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent:

Title: Production Superintendent

For KCC Use Only:

API #: 015 - 23671 - 0000
Conductor pipe required: 10' x 10' x 10'
Minimum surface pipe required:

This authorization expired: 3/13/06
(This authorization void if drilling is not started within 6 months of authorization date)

Spud date:

Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 3078, Topeka, Kansas 66602

Remember:
- File Drl Fr Application from CDP-1 with intent to drill;
- File Completion Form ADC-1 within 120 days of spud date;
- File acreage attribution plan according to field position order;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit drilling report (CRP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (see authorized expiration date) please check the box below and return to the address below.

[ ] Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

Printed Name:

Mail to: KCC - Conservation Division, 130 S. Market - Room 3078, Topeka, Kansas 66602

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Date:

Printed Name: