NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
Oil and Gas Conservation Division

Must be approved by KCC Live (5) days prior to commencing well.
All blanks must be filled.

Expected Spud Date

month year

10 05 2005

Operator: License No.

Name: ABERCROMBIE ENERGY, LLC
Address: 1821 E. 36th St., Wichita, KS 67202
City/State/Zip: Wichita, KS 67202
Contact Person: DON BEAUCHAMP
Phone: (752) 262-1841

CONTRACTOR: License No.

Name: ABERCROMBIE PETROLEUM, INC.

Well Drilled For:

Type: Equipment

Oil
Gas
Storage
Pool Ext.
Air Rotary
Lift
Drill Rig

OWD
Disposal
Wine
Cable

Other

IF OWNED: old well information as follows:

Owner:

Well Name:

Original Completion Date: Original Total Depth:

Directions: Deviated or Horizontal well? Yes/No

If Yes: true horizontal depth:

Bottom Hole Location:

KCC DKT #

Elevated and Spaced Bufford & Panorama

The undersigned hereby affirms that the drilling, completion and eventual plugging of the well will comply with K.S.A. 55-6 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface usage as specified below shall be set by the operator and board of examiners, if all cases surface pipe shall be set through all unconsolidated material plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any existing water to surface within 120 days of spud date.

Or pursuant to Appendix B - Eastern Kansas surface casing order 413,691-C, which applies to the KCC District 3 area, alternate I cementing must be completed within 30 days of the spud date or the well shall be plugged.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 10-05-05
Signature of Operator or Agent:

For KCC Use Only

APR 4 15

Conductor pipe required: N O E R

Minimum surface pipe required: 900 feet per Acre

This authorization expires:

Spud date:

Agent:

 spelled out: 08.21.627 00 00

feet per Acre

Approved by:

This authorization void if drilling not started within 6 months of approval date.

Mtn to: KCC - Conservation Division, 130 S Market - Room 2074, Wichita, Kansas 67202

Remember to:

- File Drilling Permit Application (form COP-1) with intent to Drill;
- File Completion Form COP-1 within 120 days of spud date;
- File accurate attribution pit according to field production units;
- Notify appropriate district office 48 hours prior to workover or reentry;
- Submit plugging report (CP-8) after plugging is completed;
- Obtain written approval before depressing or re-entering well water;
- If this permit has expired/clear authorized expiration date please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date: 10-05-05

32457

0.75 acres
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No: 15 - CALUMAN
Operator: ABERCROMBIE ENERGY, LLC
Location of Well: 1000 ft from SE 1/4 N
Field: PILLOCAT

Number of Acres attributable to well: 1000 ft from SE 1/4 N
QTR / QTR / QTR of acreage: SE 1/4 NW 1/4

Location of Well: County - HASKELL
S Line of Section
Sec: 13
Twp: 28
R: 33

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest foot of any boundary line)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: CO-1 for oil wells; CO-2 for gas wells.