KANSAS CORPORATION COMMISSION
OR A GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Expected Spud Date: 11/22/2005

KCC-WICHITA
OCT 2 0 2005

Form C-1
December 2002
Form must be Typewritten
All blanks must be Filled

For KCC Use:

Date:

YES

District #: 

Received:

Discipline

SGA?: 

No

OPERATOR: License # 4058

American Waterfront, Inc.

Name:

Address:
P.O. Box 399

City/State/Zip: Garden City, KS 67846

Phone:

785-396-2270

CONTACTOR: License # 33323

Petromax Drilling, LLC

Name:

Well Driller/For:

Wells Class:

Type of Equipment:

Oil

Gas

OWAO: did well information as follows:

Yes

No

Directional, Deviated or Horizontal well?

Yes

No

Drilling Completion Date: Original Total Depth:

KCC DKT #:

Well Name:

Well completion date:

KCC DKT #:

If true vertical, depth:

Bottom Hole Location:

If yes, proposed zone:

Water Source for Drilling Operations:

Mizzou

Abbreviation:

Mississippi

Water Source for Drilling Operations:

Mississippi

Will Cores be taken?

Yes

No

If true, vertical depth:

Approved by:

4,010 ft. OS

This authorization expires

Spud date:

This authorization void if drilling not started within 6 months of effective date.

FOR KCC USE ONLY

API #: 15

Well Depth:

4,010 ft. OS

Conductor pipe required:

None

Minimum surface pipe required:

4,010 ft. OS

Approved by:

Scott Curtis

Title:

Petroleum Engineer

Remember to:

- File Drill Plan Application (form OSHP-1) with intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution plot according to field fraction orders;
- Notify appropriate district office 48 hours in advance of re-entry; submit plugging report (CD-4) after plugging is completed;
- Obtain written approval before disposing of or injecting salt water;
- If this permit has expired (See authorized expiration date) please check the box below and return to the address below.

Spud Date:

Agent:

For KCC Use Only

Date:

24/14/2005

Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 155 et. seq.

Subject to the following minimum requirements will be met:

1. Notify appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by using pipe cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented;
6. If an ALTERNATE COMPLETION, production pipe shall be cemented from below any usable water to a depth of 120 days after spud date. Or pursuant to Appendix "B": Eastern Kansas surface casing order #133-973-C, which applies the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my information and belief.

Date: October 19, 2005

Signature of Operator or Agent: Scott Curtis

OSHP-1

3.24.13 - 0000

24/14/2005

Agent:

RECEIVED

24/14/2005

Date:

24/14/2005

Date:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply.

Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: American Warrior, Inc.
Lease: Schaben
Well Number: 1-24
Field: Schaben

Number of Acres attributable to well: 10
QTR / QTR / QTR of acreage: 5/2 , NE - NE

Location of Well: County: Ness
1100 feet from N / S Line of Section
600 feet from E / W Line of Section
Sec: 24  
W. 31  
R. 22  
East  

Is Section:  
Regular or  
Irregular

If Section is irregular, locate well from nearest corner boundary.
Section corner used:  NE NW SW SE

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached; (CD-7 for oil wells)