KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Approve/No

West

2310 2310
feet from N. Circle Line of Section
1500
feet from E. Circle Line of Section

Is SECTION Regular Irregular

(If locate well on the Section Plat on reverse side)

County: STATION

Lease Name: LOVE

WELL # 2

Field Name: Beauchamp NE

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Morrow

Nearest Lease or unit boundary: 330

Ground Surface Elevation: 1540

Water well within one-quarter mile

Public water supply well within one mile

Depth to bottom of usable water: 550

Surface Pipe by Alternate: 6-1 2

Length of Conductor Pipe required: 2010

Projected Total Depth: 5500

DWR Permit #: (Note: Apply for Permit with DWR

Water Source for Drilling Operations: Not known at this time

Well: Farm Pond

DWR Permit #: (Note: Apply for Permit with DWR

Will Core be taken? Yes No

If Yes, proposed zone: 130, 40

AFFIDAVIT

The undersigned hereby affirms that the completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;

2. A copy of the approved notices of intent to drill shall be posted on each drilling rig;

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.

4. If the well is dry hole, an agreement between the operator and the district office on abandonment and placement is necessary prior to plugging;

5. The appropriate district office will be notified before well is either plugged or production casing is cemented #1.

6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/20/05

Signature of Operator or Agent:

For KCC Use Only:

API # 15: 21066-06

Conductor pipe required: 600 feet per Ab.

Minimum surface pipe required: 600 feet per Ab.

Approved by: 10-01-05 4-21-06

This authorization expires:

(This authorization was ordered not earlier within 6 months of effective date)

Spud date: 10-26-05

Agent: L. WHITE

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202

Remember to:

• File Drill Plan Application (form CDP-1) with Intent to Drill;

• File Completion Form ACD-1 within 120 days of spud date;

• File sewage distribution plat according to field proration orders;

• Notify appropriate district office 48 hours prior to workover or re-entry;

• Submit plugging report (CP-4) after plugging is completed;

• Obtain written approval before disposing or injecting salt water.

For KCC Use Only:

API # 15: 21066-06

Conductor pipe required: 600 feet per Ab.

Minimum surface pipe required: 600 feet per Ab.

Approved by: 10-01-05 4-21-06

This authorization expires:

(This authorization was ordered not earlier within 6 months of effective date)

Spud date: 10-26-05

Agent: L. WHITE

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202

Remember to:

• File Drill Plan Application (form CDP-1) with Intent to Drill;

• File Completion Form ACD-1 within 120 days of spud date;

• File sewage distribution plat according to field proration orders;

• Notify appropriate district office 48 hours prior to workover or re-entry;

• Submit plugging report (CP-4) after plugging is completed;

• Obtain written approval before disposing or injecting salt water.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plot below showing that the well will be properly situated in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribute unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribute unit for oil wells.

API No. 15: ____________________________
Operator: KENNETH S. WHITE
Lease: ___________
Well Number: 2
Field: ___________

Location of Well

2310 ______ feet from E N (circle one) Line of Section
1550 ______ feet from E S (circle one) Line of Section
S E R 41

Location

1 2

1550 10

NOTE: If Section is irregular, locate well from nearest corner boundary. Section corner used: NW NE SE SW

If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)

[Diagram of the plat with marked coordinates and boundaries]

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

2. The distance of the proposed drilling location from the section’s south / north end east / west.

3. The distance to the nearest lease or unit boundary line.

4. If proposed location is located within a prorated or spaced field, a certificate of acreage attribute plat must be attached (CO-7 for oil wells; CO-9 for gas wells).