**Kansas Corporation Commission**

**Gas Conservation Division**

**Notice of Intent to Drill**

Must be approved by KCC five (5) days prior to commencing well

---

**For KCC Use Only**

<table>
<thead>
<tr>
<th>APH #</th>
<th>81-2150900000</th>
<th>Conductor pipe required</th>
<th>N/A</th>
<th>50 ft</th>
</tr>
</thead>
<tbody>
<tr>
<td>Minimum surface pipe required</td>
<td>520 ft</td>
<td>feet per Acre</td>
<td>4</td>
<td></td>
</tr>
<tr>
<td>Approved by</td>
<td>320.10.2105</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

This authorization expires 10-12-10.

(This authorization will not be extended past 6 months of approval date.)

**Spud Date**

October 27, 2005

**Expected Spud Date**

October 27, 2005

**Operator**

Lancey 31093

**Name**

Becker Oil Corporation

**Address**

PO Box 1154

Pawnee City, OK 74402

**City/State/Zip**

**Contact Person**

Chad C. Becker, Jr.

**Phone**

330-816-2013

---

**Contractor**

Lizarker 33397

**Name**

Cheyenne Drilling, LP

**Well Drilled For**

<table>
<thead>
<tr>
<th>Well Class</th>
<th>Type of Equipment</th>
</tr>
</thead>
<tbody>
<tr>
<td>Oil</td>
<td>Oil</td>
</tr>
<tr>
<td>Gas</td>
<td>Gas Storage</td>
</tr>
<tr>
<td>Storage</td>
<td>Reserve</td>
</tr>
<tr>
<td>Disposal</td>
<td>Wildcat</td>
</tr>
<tr>
<td>Other</td>
<td>Other</td>
</tr>
</tbody>
</table>

**Original Total Depth**

---

**Directional, Deviated or Horizontal wellbore?**

Yes

**Yes**

**No**

**Bottom Hole Location**

KCC DKT #

---

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.
6. If an alternate to completion, production pipe shall be cemented from below any visible water to surface within 120 days of spud date. Or pursuant to Appendix B - Eastern Kansas surface casing, order #133.891C, which applies to the KCC District 3 area, alternate plugging must be completed within 30 days of the spud date or the well shall be plugged.

In all cases, notify district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

**Date**

10/12/05

**Signature of Operator or Agent**

---

**Remember to:**

- File Drill Permit Application (form CDPI-1) with intent to Drill.
- File Consolation Form (CDPI-1) within 105 days of spud date.
- File acreage allotment plating according to field pronation orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If the permit has expired (See authorized expiration date) please check the box below and return to the address below.

**Well Not Drilled - Permit Expired**

Signature of Operator or Agent

---

<table>
<thead>
<tr>
<th>Action</th>
<th>Fee</th>
</tr>
</thead>
<tbody>
<tr>
<td>Approve</td>
<td>$1000</td>
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**Site Location**

<table>
<thead>
<tr>
<th>Section</th>
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<th>Range</th>
<th>Position</th>
<th>Field Name</th>
<th>Lease Name</th>
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<tr>
<td>1</td>
<td>23</td>
<td>21</td>
<td>East</td>
<td>Yes</td>
<td>Groen</td>
<td>1</td>
<td>Yes</td>
<td>Groen</td>
<td>1</td>
<td>Groen</td>
<td>Yes</td>
<td>1</td>
</tr>
<tr>
<td>330 ft</td>
<td>180 ft</td>
<td>150 ft</td>
<td>100 ft</td>
<td>50 ft</td>
<td>100 ft</td>
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(Note: Locate well on the Section Plan on reverse of form)

**County**

Hodgeman

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(Note: Locate well on the Section Plan on reverse of form)
In all cases plot the intended well on the plat below.

Plat of acreage attributable to a well in a prorated or spaced field.

If the intended well is in a prorated or spaced field, please fully complete this side of the form.

API No. 15:
Operator: Becker Oil Corporation
Lease: Lewis Trust
Well Number: 1
Field: Groen

Number of Acres attributable to well:
QTR / QTR / QTR of acreage: E/2, E/2, NE/4

Location of Well:
County: Hodgetts

Sec 1
Twp 23
R 21

S Line of Section
W Line of Section

Is Section: ☑ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary:
Section corner used: NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

RECEIVED
OCT 21 2005
KCC WICHITA

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.

If proposed location is located within 4 acres or 2 acres field, a certificate of accuracy of drilling plat must be submitted to Oil and Gas Division.