KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC live (5) days prior to commencing well

For KCC Use:

Effective Date:

District #

SGA

Yes

No

Expected Spud Date:

November 15, 2005

month
day
year

OPERATOR

Licensed 31930

Name:

Bluestone Petroleum Corporation

Address:
P.O. Box 1913

City/State/Zip:

Emp, OK 73702-1913

Contact Person:

Jonathan Allen

Phone:

(580) 242-8132

CONTRACTOR

Licensed 6039

Name:

L.J. Drilling, Inc.

Well Drilled For:

Type: Gas

Well Class:

Must Rotary

Equipment:

Gas Storage

Oil Res.

Well Ext.

Air Rotary

OWD

Disposal

Cable

Other:

# of Holes: 1

Other:

If OWD:

old well information as follows:

Original Completion Date:

Original Total Depth:

Directional, Derigged or Horizontal well?

Yes

No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

** Unit information attached

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an Alternate II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date;

Or pursuant to Appendix "F", Eastern Kansas surface casing order #1385.35.C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged and abandoned. NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and in accordance with my knowledge and belief.

Date:

10/18/2005

Signature of Operator or Agent:

Title:

President

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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OCT 26

2005

KCC WICHITA

**AFFIDAVIT**

For KCC Use Only

APL # 15 - 1850 - 18415 - 000-00

Conductor pipe required - 1850 feet

Minimum surface pipe required - 10,000 feet per Acre

Approved to drill until:

09/30/06

This authorization expires: 4/2/06

(Thus authorization valid if drilling not started within 6 months of effective date)

Spud date:

Agent:

**Remember to:**

- File Drill Pit Application (Form C14-P) with Intent to Drill;
- File Completion Form ACC-1 within 120 days of spud date;
- File average attribution plot according to field position orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugs are completed;
- Obtain written approval before disposing or injecting salt water;
- If this permit has expired (see authorized expiration date) please check the box below and return to the file address below:
  - Well Has Drilled - Permit Expired

Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Date:

2 18 24

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be located in relation to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________________________
Operator: Blue Ridge Petroleum Corporation
Lease: Haas-Meeds
Well Number: 1-2
Field: Miner
Number of Acres attributable to well:
GTR / GTR / GTR of acreage: 11/9 C E/2
Location of Well: County: Nesa
2530 feet from 2720 feet from
Line of Section Line of Section
Sec: 2 Twp: 18 R: 24
Is Section: 2 Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

EXAMPLE

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 6 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CC-7 for oil wells; CC-8 for gas wells).

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SEWARD CO.