KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

FOR KCC USE

Date: October 28, 2005

Signature of Operator or Agent:

Title: Chief Operating Officer

Rent: 10-26-05

For KCC Use Only

AP: 15

Conductor pipe required: 100 feet

Minimum surface pipe required: 30 feet per Acre

Spud date: 10-26-05

Operator License: 33344

Name: District Crew, LLC

Address: 1650 North May Avenue, Suite 300

City/State/Zip: Oklahoma City, Oklahoma 73120

Contact Person: Richard Martin

Phone: (405) 486-1304

CONTRACTOR: Will be Licensed by KCC

Name: [Unsupported Text]

Well Drilled For: 

[i] Gas
[ ] Storage
[ ] Pool Ext.
[ ] Air Rotary
[ ] Mud Rotary
[ ] Cable
[ ] Other

If ONWW - old well information as follows:

Operator Name:

Well Name:

Original Completion Date:

Original Total Depth:

Directional, Deviated or Horizontal wellbore?

[ ] Yes
[ ] No

[ ] Yes
[ ] No

Bottom Hole Location:

KCC DKT #:

If Yes, true vertical depth:

[ ] Yes
[ ] No

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq., that it is agreed that the following minimum equipment will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe required shall be determined through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to drilling;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be extended from below any usable water to surface within 120 days of spud date.

Of pursuant to Appendix "D" - Eastern Kansas surface casing order 814851.41C., which applies to the oil and gas district 3 area, alter 8 cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: October 19, 2005

Signature of Operator or Agent:

Title: Chief Operating Officer
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Flat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below as required that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Quest Cherokees LLC
Lease: Guddle, Coldie I.
Well Number: 18-A
Field: Cherokee Basin CSM
Location of Well: County: Wilson

1980 test from N / S Line of Section
1980 test from S / E Line of Section
Sec. 29 S. 17

In Section: □ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: □ NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by indicating section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CO-8 for gas wells.)