NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Expected Spud Date: October 28, 200g

OPERATOR: Licensee: 33344
Name: Quest Cherokee LLC
Address: 9520 North May Avenue, Suite 300
City/State/Zip: Oklahoma City, Oklahoma 73120
Contact Person: Richard Martin
Phone: (405) 488-1200

CONTRACTOR: Licensee: Will be Licensed by KCC
Name: Will act on ACO-1
Well Drilled For: Oil
Well Class: Infield
Type of Equipment:

☐ Gas
☐ Storage
☐ Ext
☐ Air Rotary

☐ Nitrogen
☐ Disposal
☐ Wildcat
☐ Cable

☐ Other: Cooked Methane

If OWAO: old well information as follows:

Original Completion Date:
Original Total Depth:
Directional, Deviated or Horizontal well?

Yes ☐ No ☐

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #

Spud Date: Oct 05, 200g

Spot: NW, SW
Sec: 29
TWP: 30
Range: 19

W. M Line of Section: E
N. M Line of Section: S

If in Section: ☐ Regular ☐ Irregular

Note: Locate well on the Section Plat on reverse side

County: Neosho
Lease Name: Bakker Rev. Trust
Field Name: Cherokee Basin CIBM

Is this a Protected / Spaced Field?

Yes ☐ No ☐

Target Formation(s):
Arbituble Dolomite

Is the lease an oil or gas boundary:

Yes ☐ No ☐

Ground Surface Elevation:

Feet MSL

Water well within one-quarter mile:

Yes ☐ No ☐

Public water supply well within one mile:

Yes ☐ No ☐

Surface Pipe by Alternate:

☐ ☐ 2

Length of Surface Pipe Planned to be set:

Feet

Length of Conductor Pipe Required:

Feet

Projected Total Depth:

Feet

Formation at Total Depth:
Arbituble Dolomite

Water Source for Drilling Operations:

☐ Well ☐ Farm Pond ☐ Other ☐ Air

DWR Permit #: (Note: Apply for Permit with DWR)

Will Coils be taken?

Yes ☐ No ☐

If Yes, proposed zone:

RECEIVER

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-55 at etc.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top in all cases surface pipe shall be continuous through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;

4. If the well is dry hole, an agreement between the operator and the drilling office on plug length and placement is necessary prior to plugging;

5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;

6. If an ALTERNATE 9 COMPLETION, production pipe shall be cemented from below any usable surface to a surface within 120 days of spud date.

Or pursuant to Appendix “B” Eastern Kansas surface casing under 433.891.C which applies to the KCC District 3 area, alternate 8 cementing must be completed within 30 days of the spud date or the well shall be plugged in. In Air cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: October 19, 200g
Signature of Operator or Agent:

For KCC Use Only
API #: 13 26336
Conductor pipe required: None
Minimum surface pipe required: 400 feet per Acre

Approval: 4.51.06
THA Formulation expires:

If this permit has expired (See authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled ☐ Permit Expires
Signature of Operator or Agent:

Reference:
- File DWR Application (form CDP-1) with intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File segregation plan along with field provision codes;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain Tritium Approval before disposing or injecting salt water;
- If this permit has expired (See authorized expiration date) please check the box below and return to the address below.

Mail to: KCC - Conservation Division, 130 S. Market - Room 240B, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 ________________________ Location or Well: ________________________
Operator: Guest Cherokee LLC Leasing: (No leasing)
Well Number: 29-1 Location: 660 ft from NE/S
Field: Cherokee Basin CBM Line of Section
Number of Acres attributable to well: 660 ft from NW/SE

QTR/QTR/QTR of acreage: NE/S

Section: ________________________

Is Section: □ Regular □ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: □ NE □ NW □ SE □ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest range or unit boundary line.)

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plan by identifying section lines, i.e. 1 section, 1 section with 6 surrounding sections, 4 sections, etc.

2. The distance of the proposed drilling location from the nearest lease line /northeast / southwest.

3. The distance to the nearest lease or unit boundary line.

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (Co.7 for oil wells; Co.8 for gas wells.)