KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

October 24, 2005

OPERATOR: Name: Quest Cherokee LLC
License: 33344
Address: 9520 North May Avenue, Suite 300
City/State/Zip: Oklahoma City, Oklahoma 73120
Phone: (405) 468-1324
Contact Person: Richard Marth

CONTRACTOR: Name: Will be Licensed by KCC
Well Driller: Yes
Oil Gas Storage Compressed Air Rotary Mud Rotary
Tubing Disposal Air Rotary Other
Gas Other Compressed Methane

If GWVD: old well information as follows:

Original Completion Date: Original Total Depth: Yes/No
Directional, Deviated or Horizontal well: Yes/No

 If Yes, True Vertical Depth:
Bottom Hole Location:

KCC DKT #: 0-4-5-1

Well Name: Oke Mora K.

Lease Name: Oke Mora K.

Well: Yes/No

Farthest Lease or Unit boundary: 660

Target Formation: Arbuckle Dolomite
Nearest Lease or Unit boundary: 660

Ground Surface Elevation: 374

Water within one quarter mile: Yes/No

Public Water supply well within one mile: Yes/No

Depth to bottom of usable water: 200

Surface Pipe by Affidavit: 1 2
Length of Surface Pipe Plated to be set: 25

Length of Conductor Pipe required: NONE

Projected Total Depth: 1500

Formation at Total Depth: Arbuckle Dolomite

Water Source for Drilling Operations: Yes/No

DWR Permit #: Apply for Permit with DWR

Will Cores be taken: Yes/No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of the well will comply with K.S.A. 55 et seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top in all cases subsequent to 4.
4. If the well is to be drilled, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or plugging casing is cemented in;
6. If an additional completion, production pipe shall be cemented from below any usable water surface to within 120 days of spud date.

The operator to Appendix B - Eastern Kansas surface casing per 1433.89-C, which applies to the area to District 3 area, alternate B cementing must be completed within 30 days of the spud date or the well shall be plugged.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: October 12, 2005
Signature of Operator or Agent: James R. Farnsworth
Title: Chief Operating Officer

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage allocable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for all wells.

API No.: 15 -
Operator: Quest Cherokee LLC
Lessee: Cole, John K.
Well Number: 5-1
Field: Cherokee Basin CBM
Number of Acres allocable to well
QTR / QTR / QTR of acreage NE - NE

Location of Well: County: Neosho
Sec: 660
Twp: 30
S. R.: 19
W. Line of Section
E. Line of Section

In Section: Regular or ◐ Irregular

If Section Is Irregular, locate well from nearest corner boundary. Section corner units: NE NW SE SW

PLAT

(Show location of the well and shade allocable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

EXAMPLE

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by lettering section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance from the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CO-7 for oil wells; CO-8 for gas wells).