FOR KCC USE

October 26, 2005

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC 10 days prior to commencing

APPROG'G'S, 130 W

- 10-26-05

Month
26

Year
2005

Expected Spud Date

KCC WICHITA OFFICE

OPERATOR: Licensee
31930
Bluebird Petroleum Corporation
Address: P.O. Box 1913
City/State/Zip: Enid, OK 73702
Contact Person: Jessica Allen
Phone: 586-324-3122

CONTRACTOR: Licensee
33436
Name: Forest Energy, L.L.C.

Well Drilled For:

- Oil
- Gas
- Water
- Other

Well Class:

- Full Depth
- Lateral
- Mud Rotary
- Air Rotary
- Other

OD/WC:
- Old Well
- New Well
- Depth:
- Completion Date:
- Origin:
- Total Depth:
- Yes
- No

Directional, Inclined or Horizontal wellbore:
- Yes
- No

Bottom Hole Location:
- KCC DRR #

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified shall be set by circulating cement to the top; in all commercial materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug and abandonment is necessary prior to plugging.
5. The appropriate district office will be notified in writing if the well is plugged or production casing is cemented in.
6. If an Alternate II Completion, production pipe shall be cemented from below any usable water surface within 120 days of spud date.

Or pursuant to Appendix C. Eastern Kansas surface casing order #4123,891-C, which applies in the KCC District 3 area, alternate II cementing must be completed within 30 days of the final date or the well will be plugged. All areas should notify district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 10/13/2005

Signature of Operator or Agent:

Title: President

Mail to: KCC Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW.

**Plat of acreage attributable to a well in a prorated or spaced field**

If the intended well is in a prorated or spaced field, please fill out this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundary of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

<table>
<thead>
<tr>
<th>API No.</th>
<th>15</th>
</tr>
</thead>
<tbody>
<tr>
<td>Operator</td>
<td>Blue Ridge Petroleum Corporation</td>
</tr>
<tr>
<td>Lease</td>
<td>Allenman</td>
</tr>
<tr>
<td>Well Number</td>
<td>1-11</td>
</tr>
<tr>
<td>Field</td>
<td>Wildcat</td>
</tr>
<tr>
<td>Number of Acres attributable to well</td>
<td>N2</td>
</tr>
</tbody>
</table>

**Location of Well**
- **County:** Nett
- **Sec:** 11
- **Twp:** 15
- **R.**: 26
- **W.**: 0
- **Line of Section:** S
- **L.**: 1
- **L.**: 2
- **Reg. or Irreg:** Regular

If Section is irregular, locate well from nearest corner boundary.

**Plat**
- (Show location of the well and share attributable acreage for prorated or spaced wells.)
- (Show footage to the seaward limit or unit boundary line.)

**NOTE:** In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section (ket), i.e. 1 section, 1 section with 6 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's north / south and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If prorated location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CO-7 for oil wells; CO-8 for gas wells.)

**EXAMPLE**

[Diagram of plat with coordinates and boundary lines]