**KANSAS CORPORATION COMMISSION**

**OIL & GAS CONSERVATION DIVISION**

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing.

**For KCC Use Only**

District #

SSA? Y/ N

**OPERATOR**

License:

Name:

Address:

City/State/Zip:

Contact Person:

Phone:

**CONTRACTOR**

License:

Name:

**Expected Spud Date**

10 28 2005

**Spud**

180° W & 10° N of

S2 SE NW

1800 feet from N
east line of Section

72

**Is SECTION**

Regular Irregular

**County**

**Field Name**

Dorsa

**Wells**

3

**Ground Surface Elevation**

2590 feet

**Watt**

Well within one-quarter mile

**Public Water supply well within one mile**

**Depth to bottom of usable water**

1200 feet

**Surface Pipe by Alternate**

**Length of Surface Pipe Planned to be used**

300 feet

**Length of Conductor Pipe required**

**4400 feet**

**Formation at Total Depth**

Mississippian

**Water Source for Drilling Operations**

Well

Farm Pond

Other

**DWR Permit #**

(Not Applicable for Permit with DWR)

**Will Caves be Taken?**

Yes

No

**KCC DKT #**

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-50-944.

It is agreed that the following minimum requirements will be met:

1. Notice is the appropriate district office prior to spudding of well;

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases, surface pipe shall be set through all uncompleted materials plus a minimum of 20 feet into the underlying formation;

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;

6. If an Alternate II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "E" - Eastern Kansas surface casing order #133,891-1-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged.

In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: October 19, 2005

Signature of Operator or Agent: Scott Cosner

Title: Petroleum Engineer

**For KCC Use Only**

API # 15

2,4412.00

Conductor pipe required

420 feet

Minimum surface pipe required

200 feet per Acre

Approved by


dated

This authorization expires

(Effective only if drilling not started within 6 months of effective date.)

Spud Date:

Agent:

Remember to:

- File Dill PH Application form (DAP-1) upon intent to Drill;

- File Completion Form ACC-1 within 120 days of spud date;

- File acreage attribution pl to according to field curation orders;

- Notify appropriate district office 48 hours prior to workover or re-entry;

- Submit plugging report (DOP-1) after plugging is completed;

- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See authorized expiration date) please check the box below and return to the address below.

**Well Not Drilled - Permit Expired**

Signature of Operator or Agent:

Date:

20 19

22
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relation to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Mid-Continent Resources, Inc.
Lease: Dursea
Well Number: 3
Field: Schaefer

Number of Acres attributable to well: 10
QTR / QTR / QTR of acreage: S2, SE, NW

Location of Well: County: Ness
Location: 2300
Sec: 26
Twp: 19
R: 22
Line of Section: N / W

If Section is irregular, locate well from nearest corner boundary. Section corner used: NE, NW, SE, SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: CD-7 for oil wells;