KANSAS CORPORATION COMMISSION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

October 24, 2005

Operable Spud Date

Expected Spud Date

month
day
year

OPERATOR:
Name: Guertin Cherokee, LLC
Address: 9220 North May Avenue, Suite 300
City/State/Zip: Oklahoma City, Oklahoma 73120
Contact Person: Richard Maril
Phone: (405) 488-1104

CONTRACTOR:
Name: Will Be Licensed by KCC

Well Drilled For:

Well Class:

Type Equipment:

On

Off

Gas

Arterial

Storage

Pit Est

Disposal

Welltest

Sealing:

# of Heads

Other

Collected Methane

OWWO: Old well information as follows:

Operator:

Well Name:

Original Completion Date:

Original Total Depth:

Directional, Deviated or Horizontal well?

Yes

No

If Yes, true vertical depth:

Bottom Hole Location:

KCC OKT #:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion, and eventual plugging of this well will comply with K.S.A. 52-3201 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases 120 days of spud date; through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERATION II COMPLETION, production pipe shall be cemented from below usable pipe within 120 days of spud date;
7. Pursuant to Appendix "B" - Eastern Kansas surface casing order #135,891-C, which applies to the KCC District 3 area, alteration II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, INSPECTION district office shall be notified.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/4/05
Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 207, Wichita, Kansas 67202

For KCC Use Only

API # 15

26328.00

Minimum surface pipe required 200 feet per Acre

Approved by:

This authorization expired

Spud date:

Agent:

Mail to:

Mail to: KCC - Conservation Division, 130 S. Market - Room 207, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please only complete this side of the form. If the intended well is in a prorated or spaced field complete this plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply.

Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: Quest Cherokee LLC
Lease: Wheeler, Charles E.
Well Number: 18-1
Field: Cherokee Basin CBM

Location of Well: County, Nebraska
660 feet from N / S Line of Section
660 feet from E / W Line of Section
Sec.: 18, Twp.: 30, S. R.: 19

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE SE NW SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the last of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If prorated location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CO-7 for oil wells; CO-8 for gas wells).