For KCC Date:
October 26, 2005

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

OPERATOR:
Name: Oryx Cherokee LLC
Address: 9520 North May Avenue, Suite 300
City/State/Zip: Oklahoma City, Oklahoma 73120
Contact Person: Richard Martin
Phone: (405) 488-1304

CONTRACTOR:
License: Will be licensed by KCC

Will be Drilled For: Oil
Well Class: Infield
Type Equipment: Mud Rotary

If OWOW: all well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:
Directional, Deviated or Horizontal wellbore?:
Yes
If Yes, true vertical depth:
Bottom Hole Location:

KCC DKT:

AFFIDAVIT
The undersigned hereby attests all the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:
1. Note: the appropriate district office prior to spudding of well
2. A copy of the approved notice of intent to drill shall be posted on each drilling site
3. The minimum amount of surface pipe as specified below shall be set by providing cement to the top in all cases unless otherwise approved by K.C.C. through all unconsolidated materials plus a minimum of 20 feet into the underlying formation
4. If the well is to dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to drilling
5. The appropriate district office shall be notified before well is either plugged or production casing is cemented in
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any stable water to surface within 120 days of spud date.

Or pursuant to Appendix B - Eastern Kansas surface casing tester #153,881-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 10/27/2005
Signature of Operator or Agent:

Title: Chief Operating Officer

For KCC Use Only
API #: 153
Spud Date: 2/6/95

- Conductor pipe required, NO FEET
- Minimum surface casing required: * FEET
- Conductor pipe required: 32 FEET
- No attempt to develop gas
- Development of oil
- Oil or gas is not present
- Well Drilled - Permit Expired

Remember to:
- File Drill Rig Application (form CRP-1) with Intent to Drill
- File Completion Form KCC-1 within 120 days of spud date
- File acreage attribution (PA-1) according to field position orders
- Notify appropriate district office 48 hours prior to workover or re-entry
- Submit plugging report (CRP-4) after plugging is completed
- Obtain written approval before disposing or expelling salt water.
- If this permit expires (filed, authorized expiration date) please send notice to the address below
- Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 E. Market - Room 219, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the prorated acreage attribution unit or gas wells and within 1/2 mile of the boundaries of the prorated acreage attribution unit for oil wells.

AP No. 15 -
Operator - Quail Cherokee Llc
Lease - Var-Cleve Rev Trust
Well Number - X:1
Field - Cherokee Basin
Number of Acres attributable to well
CORT / QTR / QTR of acreage

Location of Well: County: Nebraska
600
1980
Sec: 7
Twp: 32
Rng: 19
Way Line of Section
Line of Section
West

Is Section: Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary
Section corner used:
□ NS □ NW □ SE □ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show location to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The number in which you are using the depicted plat for identifying section lines, i.e., 1 section, 1 section with 3 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south, north and east/west.
3. The distance to the nearest lease or unit boundary line.
4. If prorated location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CO-1 for oil wells; CO- 8 for gas wells).