NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

For KCCL Use:

November 4, 2005

Operator: Licensed: #31930
Name: Blue Ridge Petroleum Corporation
Address: P.O. Box 1913
City/State/Zip: Enid, OK 73702
Contact Person: Jonathan Allen
Phone: 580-242-0972

CONTRACTOR: License: #29436
Name: Turner Energy, LLC

Well Drilled For: Location
Well Class: Type Equipment:

Oil
Gas Storage
Disposal
Other

Field Name: Arnold

OIL/POOL old well information as follows:
Original Completion Date: 6/15/69
Original Total Depth: 2476 ft
Directional, Deviated or Horizontal well?: Yes
If Yes, true vertical depth: 2476 ft
Bottom Hole Location:

KCC Dkt #: 03-001-002

Projected Total Depth: 4500 ft
Permit #: 03-001-002

Water Source to Drilling Operations:
Water Well: Yes
Farm Pond: Yes
Other: No

Will this be taken?: Yes

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55a et seq.

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each rig site;
3. The minimum amount of surface pipe as specified below shall be set by constricting cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production rating is certified in;
6. If an ALTERTATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix “B” - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged in all cases within 120 days of the last working day of the KCC district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/1/2005
Signature of Operator or Agent:

Remember to:
- File Del Pr Application (from CDP-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution proof according to field precision orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting well water;
- If this permit has expired (See authorized expiration date) please check the box below and return it the address below:

Mail to: KCC - Conservation Division, 130 S. Market - Room 279, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Pie of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15.  
Operator: Blue Ridge Petroleum Corporation
Lease: City
Well Number: 1-28
Field: Arnold
Number of Acres attributable to well: 
GTR / QTR / 1/2TR of acreage: NW, SE

Location of Well: County: Ness
Location from: Section
1780' feet from
Sec. 28 11W 16 S R 25

In Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE, NW, SE, SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases, locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field, a certificate of acreage attribution plat must be attached (CO-7 for oil wells; CO-8 for gas wells).