**October 24, 2005**

**KANSAS CORPORATION COMMISSION**
**OIL & GAS CONSERVATION DIVISION**

**NOTICE OF INTENTION TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

**FOR KCC:**

- **Effective Date:**
- **Device:**
- **SOA:**

**OPERATOR:**

- **License:** 33341
- **Name:** Quail Cherokee LLC
- **Address:** 9520 North May Avenue, Suite 300
- **City/State/Zip:** Oklahoma City, Oklahoma 73120
- **Contact Person:** Richard Martin
- **Phone:** (405) 488-1304

**CONTRACTOR:**

- **License:** Will Be Licensed by KCC
- **Name:** Will Address on ACO-1

**WELL DRILLED FOR:**

- **Well Class:** Type Equipment:
  - **Gas**
  - **Oil**
  - **Brine**
  - **Gas Tight**
  - **Water**
  - **Clay**

**HEAD END INFORMATION AS FOLLOWS:**

- **Well Name:**
- **Original Completion Date:**
- **Original Total Depth:**
- **Directional, Deviated or Horizontal wellbore?**
- **Yes**
- **No**

**If Yes, true vertical depth:**

- **Bottom Hole Location:**

**KCC DKT #:**

**AFFIDAVIT**

The undersigned hereby affirms the following: drilling, completion and eventual plugging of this well will comply with K-K-A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is a dry hole, an agreement between the operator and the district office on virgin length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.
6. If an ALTERRATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Of pursuant to Appendix "B" - Eastern Kansas surface casing order #133CF-0-C, which applies to the KCC District 3 area, alternate 6 months of completion must be completed within 30 days of the spud date on the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and justifiable in my knowledge and belief.

**Date:** 10/14/2005

**Signature of Operator or Agent:**

**Title:** Chief Operating Officer

**MAIL TO:**

KCC - Conservation Division, 130 S. Market, Bmx 2078, Wichita, Kansas 67202

**FOR KCC USE ONLY**

- **API # 15:** 135-26326-00-00
- **Conductor pipe required:** No
- **Minimum length of pipe required:** 20
- **Feet per Acre:**

**APPROVED:**

**10-24-05**

**Spud Date:**

**This authorization expires:** (This authorization void if entry not started within 6 months of approval date.)

**Agent:**

**Mail to:**

KCC - Conservation Division, 130 S. Market, Bmx 2078, Wichita, Kansas 67202

**Remember:**

- File Drill Application (Form COP-1) with Intent & DVR.
- File Completion Form ACO-1 within 90 days of spud date.
- File acreage attribution plan according to lease position.
- Notify appropriate district office 48 hours prior to warehousing or re-entry.
- Submit plugging report (CP-4) after plugging is completed.
- Obtain written approval before dumping or injecting test water.

If this permit has expired (will not be extended beyond expiration date) please check the line below and return to the address below.

**Will Not Drill - Permit Expired**

**Date:**

**Signature of Operator or Agent:**

**Mail to:**
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________
Operator: Quail Cherokee LLC
Lease: Kramer, David K.
Well Number: B-1
Field: Cherokee Basin CBM
Location of Well: County: Nesho
660 feet from N / S Line of Section
550 feet from E / W Line of Section
Sec. ___, Twp. ___, R. ___, NE
In Section: □ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: □ NE □ NW □ SE □ SW

Number of Acres attributable to well: ____________
QTR / QTR / QTR of acreage: ____________

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by shelving section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within an prorated or spaced field a certificate of acreage attribution file must be attached (CD-7 for oil wells; CD-8 for gas wells).