NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Must be approved by KCC five (5) days prior to commencing well

For KCC Use Only

Form O-1
December 2002
Form must be Typed
All blanks must be Filled

October 26, 2005

OPERATOR: Name:
Guthrie Energy, LLC
Address: 2520 North May Avenue, Suite 300
City/State/Zip:
Oklahoma City, Oklahoma 73120
Contact Person:
Richard Martin
Phone: (405) 488-1304

CONTRACTOR: Name:
Will behinid on AOC-1

Well Drilled For:

Oil
Gas
CWD

Well Class:

Ext. Rec.

Infill

Post Ext.

Air Rotary

Wildcat

Air

Cable

Type of Equipment:

Mud Rotary

Drilled Methane

If CWD- Oil well information as follows:

Well name:

Original Completion Date:

Original Total Depth:

Directional, Deviated or Horizontal wellbore?

Yes

No

If Yes, true vertical depth:

Bottom Hole Location:

KCC OKT #: E6702

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to spudding;

5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;

6. If an ALTITUDE II COMPLETION, production pipe shall be cemented from below any usable surface within 120 days of spud date.

Or pursuant to Appendix B - Eastern Kansas surface casing order #1593,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/17/05

Signature of Operator or Agent:

Chief Operating Officer:

Mail to: KCC - Conservation Division, 150 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:

- File Oil/Well Application (form COP-1) with Intent to Drill;
- File Completion Form AOC-1 within 120 days of spud date;
- File acreage attribution plan according to field protection orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (OP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (filed authorized expiration date) please check the box below and return to the address below.

Well Not Working - Permit Expired

Signature of Operator or Agent:

Date: __________________________
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

If the intended well is in a propped or spaced field, please fully complete this side of the form. If the intended well is in a propped-proposed field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Location n Well: 800 ft from 
County: Neosho

Operator: Cherokee Oil Co.

Lease: Cherokee Basin CBM

Sec: 6

Twp: 30

R: 19

N/NE

W Line of Section

W Line of Section

W Line of Section

W Line of Section

Regular or

Irregular

If Section is irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and indicate attributable acreage for propped or spaced wells.)

(Show footage to the northeast lease or unit boundary line)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 6 surrounding sections, 4 sections, etc.

2. The distance of the proposed drilling location from the section's south / north and east / west.

3. The distance to the nearest lease or unit boundary line.

4. If proposed location is located within a propped or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-3 for gas wells).