NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well.

October 18, 2005

Expected Spud Date:

OPERATOR:

Licenses:

Address:

City/State:

Contact Person:

Phone:

CONTRACTOR:

LICENSE:

Well Class:

Type Equipment:

Well No.:

Operator:

Well Name:

Original Completion Date:

Directional, Quartzed or Horizontal Well:

Bottom Hole Location:

KCC DR#: 10-22-O5

KANSAS CORPORATION COMMISSION
OIL & GAS CONSENTATION DIVISION

KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202

Mail to:

For KCC Use ONLY

API \\

Minimum surface pipe regarded

Approved by

This authorization expires

Spud date:

Form O-1

December 2000

Form must be Typed

All entries must be Filled

KANSAS CORPORATION COMMISSION
OIL & GAS CONSENTATION DIVISION

CONSERVATION DIVISION

Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-5, et seq.

It is agreed that the following requirements will be met:

1. Notify the appropriate district office prior to spudding of well;

2. A copy of the approved notice to intent to drill shall be posted on each drilling rig;

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; if all cases surface pipe shall be set through all unconfined materials plus a minimum of 20 feet into the strata formation;

4. If the well is any hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

5. The appropriate district office will be notified before well is either plugged or abandoned;

6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix B - Eastern Kansas surface casing order #135,881-2, which applies to the KCC District 3 area, attempts to cementing must be completed within 30 days of the spud point or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date:

Signature of Operator or Agent:

Remember to:

- File Drill IN Application from CQP-1 with permit to drill;
- File Completion Form ACC-1 within 120 days of spud date;
- File acreage attribution report according to field promotor orders;
- Notify appropriate district office 45 days prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before unspiking or injecting salt water;

- If this permit has expired, duly authorized expiration date please check box below and return to be address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

Mail to:

For KCC Use ONLY

API \\

Minimum surface pipe regarded

Approved by

This authorization expires

Spud date:

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15

Operator: David L. Combs Oil Company

Lease: 1246

Well Number: 1-4

Field: Schaffet - Reynolds

Number of Acres attributable to well:

QTR / QTR / QTR of acreage: 100 N, C, SW

Location of Well: County: Butler

1420 feet from Line of Section

1320 feet from Line of Section

Sec. 26, Twp. 26, S. R. 6

Is Section: Regular or Irregular

If Section Irregular, locate well from nearest corner boundary.

Rectangular corner used: NE, NW, SE, SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the deprivative plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north line east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CD-7 for oil wells; CD-8 for gas wells.)