KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

RECEIVED OCT 13 2005
KCC WICHITA

For KCC Use:
December 2003
Form must be Typed
All blanks must be filled

Effective date:

Signature:

KCC:

Mail No: KCC-Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

For KCC only:

API # 19

No Drill Plan Required

This authorization will only last for 6 months of approved date

expected Spud Date:

month day year

Operator: Licensee:

DBE: 32964

Address: 310 Park Avenue, Suite 2350

City/State/Zip: Oklahoma City, OK 73102

Contact Person: Robert S. McCarthy

Phone: (405) 515-3236

Contractor: Licensee or

Name: Thumbler Drilling Company

Wells Drilled For:

Well Class:

Surface Equipment:

Oil Gronings Post Ext Air Rotary Other

Drill Bit: Pipe: Mud Other

Drill Site Description:

Zoning, Number of Holes

Other

On/OFF: old well information as follows:

Owner:

Well Name:

Original Completion Date:

Original Total Depth:

Directional, Deviated or Horizontal well?

Yes No

Yes, true vertical depth:

Bottom Hole Location:

KCC DOK #:

AFFIDAVIT:

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-27, seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intet to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by occupying cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 10 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and cementation is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an Alternate II Completion, production well shall be cemented from below any casing water to surface within 20 days of spud.
7. Pursuant to Appendix F - Eastern Kansassurface casing order 93-339.1-C, which applies to the KCC District 5 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made hereon are true and to the best of my knowledge and belief.

Date: 10/13/05

Signature of Operator or Agent:

Title: Drilling Technician

For KCC use only:

API # 19

No Drilling Plan Required

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Spud Date:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing how the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 1s:
Operator: 370 Energy Inc.
Leases: McKibbin, Home
Well Number: 3-29R-36
Field: Panama Council Grove
Number of Acres attributable to well:
QTR / QTR / QTR of acres:
Location of Well: County: Kearny

1250 feet from □ N / □ S Line of section
1250 feet from □ E / □ W Line of section
Sec. 38, Twp. 25, S, R. 38, E, □ East□ West
Is Section: □ Regular or □ Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: □ NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

EXAMPLE

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, etc.
2. The distance of the proposed drilling location from the section's south / north line east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells; CD-4 for gas wells).
NOTICE TO OPERATORS DRILLING IN THE PANOMA-COUNCIL GROVE GAS POOL SPACED AREA

The enclosed intent is located within the Panoma-Council Grove gas pool space area. In May 1979, Panoma-Council Grove Proration Order (as amended), Docket No. 60,024-C (C-7058) under FINDINGS OF FACT AND LAW on page 31, the following language is stated that:

"The Commission finds that in order to prevent waste and protect cumulative rights, the following stated rules pertaining to wells already completed, in the process of being drilled or for future wells to be drilled in the Panoma Council Grove Gas Pool Spaced area, and for wells producing from the Council Grove Formation outside of the Panoma Council Grove Gas Pool Spaced area within the Hugoton Gas Field, should be adopted."

1. "No dual completions between the Chase (Hugoton) and Council Grove Formations will be permitted for future wells drilled."

2. "Casing shall not be set above the top of the Council Grove Formation for a Council Grove producing well."

3. "The production casing of all new Council Grove wells should be cemented with a calculated volume of cement sufficient to encase the casing from the bottom of the casing to a point 500 feet above the Chase Formation."

4. "The casing shall be encased in cement in the interval between the base of the Council Grove and the top of the Chase Formation on all wells, irrespective of depth, completed below the Council Grove Formation, if they are located within the space area."

5. "The cement coverage hereof required shall be confirmed by the running of a recognized survey, such as a temperature survey or cement bond log."

A copy of this survey and the cement ticket(s) showing that all cement work has been completed, must be filed with the AOC-1 Completion Report within 120 days from the wells "spud date."

Failure to comply with these provisions may cause the well to be shut-in until compliance has been achieved.

If you have any questions, please feel free to contact the Conservation Division’s Production Department at (316) 337-6200.