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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing drilling.

KCC WICHITA

Effective Date: 10-17-05

Date: 10-10-05

Signature of Operator or Agent: [Signature]

Title: [Title]

Date: 22-3-13

Mail to: KCC - Conservation Division, 120 S. Market - Room 2078, Wichita, Kansas 67202

FOR KCC Use

API # 45.

Contractor: [Contractor Name]

Address: [Address]

City/State/Zip: [City][State][Zip]

Contact Person: [Contact Person]

Phone: [Phone]

CONTACTOR: [Contactor Name]

Well No.: [Well No.]

Well Class: [Well Class]

Type of Equipment: [Type of Equipment]

Well Drilled For:

- Oil
- Gas
- Workover
- Geothermal
- Other

- Yes
- No

- Yes
- No

- Yes
- No

- Yes
- No

- Yes
- No

- Yes
- No

If CWAC: oil well drilling information as follows:

- Yes
- No

Original Completion Date: [Original Completion Date]

Original Total Depth: [Original Total Depth]

Directional Drilled in Horizontal well?

- Yes
- No

If Yes, true vertical depth:

- [True Vertical Depth]

Bottom with Location:

- [Bottom Location]

KCC #:

- [KCC #]

NOTE: ALT. 2 was circled

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 56 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding if well:

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig:

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top: All casing and surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation:

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging:

5. The appropriate district office will be notified before well is either plugged or production testing is cemented in:

6. If an Alternate II COMPLETION, production pipe shall be emplaced from below and visible water to surfeit within 120 days of spud date:

If pursuant to Appendix 15F: Eastern Kansas surface casing note 113,851-C, which applies to the KCC District 3 area, all cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief:

Date: 10-10-05

Signature of Operator or Agent:

[Signature]

Title: [Title]

Date: 22-3-13

Mail to: KCC - Conservation Division, 120 S. Market - Room 2078, Wichita, Kansas 67202

Reminder to:

- File the Drilling Location (form CD-1) with Intent to Drill:
- File Completion Form ACO-1 within 170 days of spud date:
- File acreage verification plot according to field position orders:
- Notify appropriate district office on hours prior to movement or re-entry:
- Submit plugging report (CP-4) after plugging is complete:
- Quip written approval before disposing or rejecting left water:
- If the permit has expired (See authorized apparatus dept) please check the box below and return to the address below:

- Well Not Drilled - Permit Expired

Signature of Operator or Agent:

[Signature]

Date: 22-3-13

Mail to: KCC - Conservation Division, 120 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

AR No. 15

<table>
<thead>
<tr>
<th>Location of Well</th>
<th>County</th>
<th>Barber</th>
</tr>
</thead>
<tbody>
<tr>
<td>2145</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Field</th>
<th>NE</th>
<th>SE</th>
</tr>
</thead>
<tbody>
<tr>
<td>None</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Number of Acres attributable to well: 40
QTR / QTR / QTR of acreage: NE NE SE

If Section is irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

(Show location of the well and that proratable acreage for prorated or spaced wells.

(Show location to the nearest lease or unit boundary line.)

NOTE: In all cases locate the epic of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 4 sections, etc. surrounding section, 5 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The instance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field, a certificate of acreage attribution plat must be attached. (CO-7 for oil wells; CG-8 for gas wells.)

**Example**