KANSAS CORPORATION COMMISSION
NOTICE OF INTENT TO DRILL

Must be approved by KCC-Oil & Gas Conservation Division (KCC) 10 days prior to commencing well

Surface Location
Spot No. 450' SE 26 Sec. 26 Twp 26 R. 72 S. 35'E / 53' N. 72 W. Line of Section

Is SECTION Regular Irregular

(Notice: Locate well on the Section Line or on reverse side)

County: Bourbon

Lease Name: Woods
Well Number: 19D-28

Is this a Production or Spaced Field: Regular
Target Formation(s): Cherokee

Nearest Lease or Unit Boundary: 450' MSL
Ground Surface Elevation: 450'

Water well within one-quarter mile: Yes
Public water supply well within one mile: No

Depth to bottom of fresh water: 100' Below
Depth to bottom of usable water: 150'

Surface Pipe by Alternate: Yes
Length of Surface Pipe Planned to be used: 20'
Length of Conductor Pipe required: None

Formation at Total Depth: Cherokee
Water Source for Drilling Operations: Well from Pond

Will Core be taken: Yes
If Yes, proposed zone: N/A

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each rigging up.
3. The minimum amount of surface pipe as specified below shall be set by climbing cement to the top; in all cases surface pipe shall be set through all uncontrolled materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production ceases is cemented in.
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

On pursuit to Appendix "B" - Eastern Kansas surface ceasing order #133.991-C, which applies to the NCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8-31-2005
Signature of Operator or Agent:

Remember to:
- File Drill Plan Application (CDP-1) with Intent to Drill;
- File Completion Form (CDP-2) within 120 days of spud date;
- Fileacreage attribution plan according to field position unless;
- Notify appropriate district office 45 days prior to workover or rework;
- Submit plugging report (CDP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water;
- If this permit has expired (use authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 278, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the rows and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: Coalted Technology, LLC
Lease: Woods
Well Number: 1H-26
Field: Petersburg
Number of Acres attributable to well:
QTR / QTR / QTR of acreage: NE, NW

Location of Well:
County:
Bourbon

45°

Location from:
E of S Line of Section
2220'

Location from:
N of W Line of Section
26'

Sec:
Twp:
R.

If Section is Regular or

If Section is Irregular, locate well from nearest corner boundary.

Section corner sheet:
NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section line, i.e., 1 section, 1 section with 8 surrounding sections, etc.
2. The distance from the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells; CD-8 for gas wells).