NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Must be approved by KCC five (5) days prior to commencing.

RECEIVED OCT 13 2005

KCC WICHITA

For KCC Use:

Effective Date:

District #:

SGA? Yes [X] No

Expected Spud Date: November 1, 2005

OPERATOR: License# 5003

Name: McCoy Petroleum Corporation

Address: 8000 E. Central, Suite 4300

City/State/Zip: Wichita, Kansas 67206

Contact Person: Scott Hampel

Phone: 316-636-2737

CONTRACTOR: License# 36066

Name: Martin Drilling Company, Inc.

Well Drilled For: Oil

Well Class: Pecopter

Type Equipment: Mud Rotary

No. of Wells Drilled: 1

If OWD: old well information as follows:

Operator: 

Well Name: 

Original Completion Date: 

Original Total Depth: 

Directional: Deviated or Horizontal well? [X] Yes [ ] No

If Yes, true vertical depth: 

Bottom Hole Location: 

KCC DKT #:

For KCC Use ONLY

API# 15: 503-20835.00.00

Conductor pipe required: [X] Yes [ ] No

Minimum surface clear required: 250 feet per Acre

Approved by: [ ]

This authorization expires: 10/10/2005

Spud date: 10/10/2005

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:

1. File Drill Permit Application (form CDP-1) with Intent to Drill;
2. File Completion Form (ACD-1) within 120 days of spud date;
3. File acreage assignment plat according to filing section orders;
4. Notify appropriate district office 48 hours prior to workover or re-enter;
5. Submit plugging report (CP-4) after plugging is completed;
6. Obtain written approval before disposing of or injecting salt water.

Spud NW. SW. SE. 990 ft SE. 330 ft feet from ( ) 5 points of Section ( ) 5-14

Is Section Register ( ) Irregular ( )

Counter: Rawl

Lease Name: Roesch "A"

Find Name: Wildcat

Target Information:

350 feet MSL

Public water supply well within 1,000 feet

200 feet MSL

Distance to bottom of usable water: 200 feet

Surface Pipe by Alternate: 2

Length of Surface Pipe Planned to be set: 300 ft

Length of Conductor Pipe required: [ ]

Produced Total Depth: 5000'

Water Source for Drilling Operations:

Well:

Water: Farm Pond

DXR Permit #: [ ]

Will Core be taken? [ ] Yes [ ] No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 65-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. Submit a copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length andacement is necessary prior to spudding;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE 11 COMPLETION, production pipe will be cemented from below any usable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: December 12, 2005

Signature of Operator or Agent: [ ]

Title: Engineering/Production Mgr.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in an unprorated or unspaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply.

Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 16
Operator: McCoy Petroleum Corporation
Lease: ROESCH "A"
Well Number: 1-14
Field: Wilcox
Number of Acres attributable to well: __________

Location of Well
County:     Rawlins

990' feet from S Line of Section

330' feet from W Line of Section

Sec. 14    Rep. 4    B. R. 35

East

Is Section X regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW NE SW

(Show location of the well and shade attributable acreage for prorated or spaced wells)

(Show toalage to the nearest lease or unit boundary line.)

EXAMPLE

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section line, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CO-1 for oil wells, CO-8 for gas wells).