RECEIVED
OCT 1 3 2005
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:
Effective Date: 4

SG37

Yes No

KCC WICHITA

October 2005

Expected Spud Date:

28

Month

year

SE NW

3510

2970

Reg.

Line of Section

9

W

Line of Section

11

Yes

No

Regular

Date

Syrup Springs

W

WEST

E

LOC

Mine" (Locate well on the Section Plat on reverse side)

County: Butler

Lease Name: Nagel 24

Field Name:

Is this a Proposed "replaced Field" Yes No

Target Formation(s): Arbuckle

Nadir Lease or unit boundary: 330 feet

Ground Surface Elevation: 1953 feet MSL

Water well within one-quarter mile:

Pump water supply well within one mile:

Depth to bottom of usable water: 130'

Surface Pipe by Acreage:

Length of Surface Pipe Planned to be set:

Length of Conductor Pipe Required: None

Proposed Total Depth: 3350'

Formation of Total Depth: Arbuckle

Water Source for Drilling Operations:

DWR Permit #: DR[ ]

Will Cess be taken: Yes No

If Yes, proposed zone:

FAHFFAND

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following requirements must be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top of all casing surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is the hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production testing is commenced;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any unstable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to all KCC District 3 areas, all wells cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and is the best of my knowledge and belief.

Date: 10/10/05

Signature of Operator or Agent:

Title: President

For KCC Use Only:

API # is 10-00-00-00

Minimum casing pipe required: None

Conductor pipe required:

12-06

Approved:

This authorization expires this drilling not started within 6 months of approval.

Spud date:

Agent

Reminder:

- File DPK Form Application (Form COP-1) with Intent to Drill;
- File Cessation Form (KCOP) within 130 days of spud date;
- If acreage attribution plan is filed, submit acreage attribution plan according to local provision orders; notify appropriate district office 15 hours prior to workover or re-entry; submit plugging report (CP-4) after plugging is completed; obtain written approval before drilling or re-entering salt well.
- If the permit has expired, other approved written depth, please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 107B, Wichita, Kansas 67202
In all cases plot the intended well on the plat below. Plot of acreage attributable to a well is in a prorated or spaced field.

If the intended well is in a prorated or spaced field, please fully complete this section of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: L.E. Exploration, Inc.
Lease: Map #24
Well Number: 1
Field: Kasten-Prusa

Location of Well:
Section:
Township:
Range:

In Section: Regular I Irregular

If Section is irregular, locate well from nearest corner boundary.

Section corner used:

In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e.: section, + section with 6 surrounding sections.
2. The distance of the proposed drilling location from the section's width / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CO-1 for oil wells; CO-8 for gas wells.)