NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing

For KCC Use:

District #

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
OCT 11 2005
KCC WICHITA

OCT 11 2005

Expected Spud Date

October 15 2005

OPERATOR: Chaffee Oil Co., Inc.
Name: 33325
Address: PO Box 124
City/State/Zip: Kansas City, KS 66102
Contact Person: John M. Mitchell
Phone: 816-233-2354

CONTRACTOR: Landmark Drilling LLC
Name: 33549
Address: 9100 E 63rd St.
City/State/Zip: Kansas City, MO 64130
Contact Person: Mike Sealy
Phone: 816-966-4516

Well No: 15-14

Wells: Landmark Drilling LLC
Type Equipment:

Gas: None

Mineral completion date: 10/31/2005

Drilling August 15, 2005

Nearest Lease or unit boundary: North

Ground Surface Elevation: 570

Water well within one-quarter mile: Yes

Public water supply well within one mile: Yes

Depth to bottom of fresh water: 120

Depth to bottom of usable water: 150

Length of Surface Pipe Planned to be set: None

Length of Conductor Pipe required: 300

Projected Total Depth: 5000

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations: Well

Wells: Kansas City, MO 64130

Note: Apply for Permit with DWS

Well Completion Date: Original Total Depth: None

Directional, Deviated or Horizontal well?: Yes No

If Yes, true vertical depth: None

Bottom Hole Location: None

KCC DKT #: None

WELL NO: 15-14

WELL NAME: Landmark Drilling LLC

Note: Locate well on the Section 96, T 13, N 18, R 106, E, W

A. Do you have a permit from the Division of Wildlife?
B. If no permit, then:

Note: Yes No

Will be taken?

If no, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The volume amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is a hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE if COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #130,881-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged.

In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-6-05
Signature of Operator or Agent:

Title: President

Remember to:

- File Drill Permit Application form CDP-1 with intent to Drill;
- File Completion Form KCO-1 within 120 days of spud date;
- File acreage attribution plat according to field ploration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water;
- If this permit has expired (See authorized expiration date) please check the box below and return to the address below.

Well Drilled - Permit Expired
Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room #71, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: Chefftain Oil Co., Inc.
Lease: Blake
Well Number: 1
Field: 

Number of Acres attributable to well: 

QTR / QTR / QTR of acreage: 

Location of Well: County: Barber

435 feet from 

N / S Line of Section

1035 feet from 

E / W Line of Section

Sec. 

Twp. 

R. 

Is Section: 

Regular or 

Irregular

If Section is Irregular, locate well from nearest corner boundary. 

Section corner used: 

NE 

NW 

SE 

SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CO-7 for oil wells; CO-8 for gas wells).
October 12, 2005

Mr. Ron Molz
Chief Oil Co., Inc.
PO Box 124
Kiowa, KS 67070

RE: Drilling Pit Application
   Blick Lease Well No. 1
   SW/4 Sec. 04-33S-10W
   Barber County, Kansas

Dear Mr. Molz,

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site. www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

[Signature]

Kathy Haysing
Environmental Protection and Remediation Department

cc: S Durrant