NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing Date.

For KCC Use ONLY:
API # 15. 
Conductor pipe required N 0.66 fee
Minimum surface pipe required N 0.66 wtt per ft. △
Approved by: 
This authorization expires 10-31-05
(This authorization void if drilling not started within 6 months of effective date)
Spud date: 
Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202

Expected Spud Date: October 17, 2005

OPERATOR License #: 33074
Name: Darr Cherokee Basin Operating Co. LLC
Address: 211 W. Myrtle
City/State/Zip: Holdenville KS 73036
Contact Person: Tony Williams
Phone: 405-331-7870

CONTRACTOR License #: 5675
Name: McPherson Drilling
Well Drilled For: type:
Oil 
Gas 
ONSD 
Coal 

Well Class: type:
Uninflated 
Pool Ext. 
Wildcat 
Air Rotary 

Seismic: # of Holes in Well:
Other:
In OwOo: old well information as follows:
Operator:
Well Name:
Original Completion Date: 
Original Total Depth:
Directional, Deviated or Horizontal wellbore:
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

ASSURANCE

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

If agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as described below shall be set by cementing cement to the top in all cases. Surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, a agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any water to depth below 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #132,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: October 6, 2005
Signature of Operator or Agent:
Title: Regulatory & Safety Compliance Specialist

Remember to:
- File Dril Pl Application (form CDP-1) with intent to Dril;
- File Completion form ACO-1 within 120 days of spud date;
- File average elevation plot according to field elevation options;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing of injected salt water.

If this permit has expired (either authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent:

 Malk to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: Cherokee Basin Operating Co. LLC
Lease: M & B Becker
Well Number: B1-12
Fields: Cherokee Basin Coal Gas Area

Location of Well: County: Montgomery
3230 FEL feet from N / S Line of Section
4600 FEL feet from E / W Line of Section
Sec. 12, Twp. 31, R. 14E, E / W Line of Section
W. Line of Section
E. Line of Section

Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location necessary.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted part by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. ( CG-7 for oil wells; CG-8 for gas wells. )