KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL.

Must be approved by KCC five (5) days prior to commencing well.

Date: 10-17-05

For KCC Use:

Effective Date: 
State: 
County: 
City: 
Address: 
Street: 
Zip: 
Contact: 
Phone: 
Fax: 

SGA? Yes No

KCC WICHITA

RECEIVED

OCT 17, 2005

OPERATOR: 
Operator License No: 
Address: 
City/State/Zip: 
Contact Person: 
Phone: 
Fax: 

CONTRACTOR: 
Contractor License No: 
Name: 
Company: 

Well Drilled: 
Wells Class: 
Type of Equipment: 

DK 
Gas 
DWD 
Balanced 

Gas Storage 
Pool Ext.
Webcat 
Cable 

Other: 

If OWNED: old well information as follows:
Operator: 
Well Name: 
Original Completion Date: 
Original Total Depth: 
Directional, Deviated or Horizontal wellbore? Yes No 
If Yes, true vertical depth: 
Bottom Hole Location: 

KCC DKT #: 

SPOT 35 95 41 
Sec. 13 R. 41 T. 30 E 

West E 

Is SECTION Regular Irregular

County: 
Lease Name: 
Field Name: 
Is this a Porated / Spaced Field? Yes No 
Target Formation: 

Nearest Lease or unit boundary: 
Ground Surface Elevation: 
Water well within one-quarter mile: 
Water well supply well within one mile: 
Depth to bottom of fresh water: 
Surface Pipe by Alternate: 
Length of Conductor Pipe required: 
Projected Total Depth: 

Mississippi 
Water Source for Drilling Operations: 
Well: 
Farm Pond: 
Other: 


Come Will Call to be taken? Yes No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.

If I agree that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unceded materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plugging and abandonment is required prior to drilling.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 
Signature of Operator or Agent: 

For KCC Use Only

APR 2005 
Conductor pipe required: 
Minimum surface pipe required: 
Approved Spud Date: 
This authorization expires: (This authorization valid if drilling not started within 6 months of effective date.)

Spud Date: 

Remember to:
- File Dill FY Application (form CDP-1) with intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File dedication affidavit and dedication plat according to field procedure orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting well water.

Mail to: 
KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plot acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply.
Please show all the width and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 1540
Operator: KENNETH S. WHITE
Lease: Bayoufield
Well Number: #3
Field: Baysfield Hz.
Number of Acres attributable to well

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<td>1510</td>
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Location of Well: County: Stanton
Well from S E NW Line of Section 1510
Well from NW SE Line of Section Sec. 13, Twp. 30, S. K. 41

Is Section Regular or __________ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Seminary corner used: __________ NW __________ SW

PLAT
(Show location of the well and acreage attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines; i.e. 1 section, 1 section with 4 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's lines, north and west, mm.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution unit must be attached. (CO-7 for oil wells; CO-8 for gas wells).