NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
OIL & GAS COMMISSION DIVISION

RECEIVED
SEP 2 2005

KOC WICHITA

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing drill

Form must be Typewritten
Form must be Signed

Blanks must be filled

OPERATOR: Licensed 315961
Name: C & K Oil Company
Address: PO Box 531
Clawson, KS 67525
Contact Person: Chris Hoffman
Phone: 320-786-6644

CONTRACTOR: License 33250
Southwind Drilling, Inc.

Well: SW NW
Well Class: PROD
Type Equipment: MUR ROTARY

Completion Date: 9-1-2005
Original Total Depth: 3,577 feet
Estimated Lease or Unit boundary: 339
Ground Surface Elevation: 1,579
Depth to bottom of fresh water: 300
Depth to bottom of usable water: 300

Length of Surface Pipe Planned to be set: 380
Length of Conductive Pipe required: 380
Projected Total Depth: 3,577

Formation at Total Depth: Articulate
Water Source for Drilling Operations: Other

Drill Permit No.:

A 3-11-2006 (6 months from effective date)

Estimated date is 7-24-2006 (6 months from approved date)

Expiration date is 3-11-2006 (6 months from effective date)

County: Barton
Lease Name: Willenberg
Field Name: West 12
Is this a Farmland? Yes
Is this a Wetland? No
Setback Form (COP) 103-31110-15
Ground Surface Elevation: 1,579

Location:

North of S Line of Section
West of E Line of Section

Is Section: Yes
Is Location: No

Note: County well on the Section Plat on reverse side

Date: 06-02-05
Signature of Operator or Agent

Mail to: KOC - Conservation Division, 135 S. Market, Room 2078, Wichita, Kansas 67212

Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well shall comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be sety circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet below the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and plugging is necessary prior to plugging;
5. The appropriate district office will be notified before well is plugging or production casing is cemented in;
6. If an ALTERNATE is COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud time.

Or pursuant to Appendix "F", Eastern Kansas surface setting option 1233, P11-5, which applies to the KCC District 3 area, alternate 1 cementing must be completed within 30 days of the spud date of the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and in the best of my knowledge and belief.

Date:
Signature of Operator or Agent

Reminders:
- Fill Drill Plan Application from COP-1 with intent to Drill;
- Fill Completion Form KCO-1 within 10 days of spud date;
- File acreage reassignment plan according to first production owners;
- Notify appropriate district office of masts prior to workflow or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water;
- If this permit has expired, only authorized expedition date please choose the box below appropriate to the situation below:

- Well Not Drilled - Permit Expired
- Signature of Operator or Agent
- Date

Mail to: KOC - Conservation Division, 135 S. Market, Room 2078, Wichita, Kansas 67212