KANSAS CORPORATION COMMISSION
OL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form 5-1
December 2002
Form must be Signed
All blanks must be Filled

For KCC Use:

Effective Date: 10-15-05
District: 1

Upon Approval

Expected Spud Date: 

OPERATOR: Lic# 32864
Name: XTO Energy Inc.
Address: 215 Park Avenue, Suite 2350
City/State/Zip: Oklahoma City, OK 73102
Contact Person: Robin S. McCarty
Phone: 405-2323399

CONTRACTOR: Lic# 2415
Name: Shamron Drilling Company

Well Drilled For: Gas Storage
Type of Equipment: Mud Rotation

Oil Enr. Res. Gas Storage Water Well
Gas Storage Post Ext. Air Rotary
Water Well Aid Other

If OWWO: the well information as follows:
Operator:
Well Name: 
Original Completion Type: 
Original Total Depth:

Is Yes: No

Directorial, Devoted or Held in trust for others: Yes No

If Yes, true vertical depth:
Return Hole Location:

KCC OCT #:

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.B.A. 55.1, seq.

1. Notify the appropriate district office prior to spudding or well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of pipeline pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an abandonment between the operator and the district office must be signed and is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented.
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water line kitchen within 120 days of said date.

For KCC Use Only:

API # 15 - 043-2177-00-00
Conductor pipe required: None

Minimum surface pipe required: 1,400 feet per acre.

This authorization expires: 10-4-05

Spud date: 

For KCC Use Only:

API # 15 - 043-2177-00-00
Conductor pipe required: None

Minimum surface pipe required: 1,400 feet per acre.

Approves:

This authorization expires: 10-4-05

Spud date: 

Affidavit

Date: 10-23-05
Signature of Operator or Agent: Robin S. McCarty
Drilling Technician

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202

Receive: 10-6-2005

KCC WICHITA
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: XTO Energy Inc.
Lease: Campbell
Well Number: 12-R-23
Field: Panoma Council Grove
Number of Acres attributable to well: GTR / GTR / GTR of acreage: NW NW NW

Location of Well: County: Kenesey
1250
1250
Sec. 21
21
E / W Line of Section
W / E Line of Section

Is Section: □ regular or □ Irregular

If Section is irregular, locate well from nearest corner boundary. Section corner uses □ NE □ NW □ SE □ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage of the nearest lease or unit boundary line.)

EXAMPLE

SEMINO CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 6 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells; CD-8 for gas wells).
NOTICE TO OPERATORS DRILLING IN THE PANOMA-
COUNCIL GROVE GAS POOL SPACED AREA

The enclosed intent is located within the Panoma-Council Grove gas pool space area. In May 1978, Panoma-Council Grove Proration Order (as amended), Docket No. 60.024-C (C-7058) under FINDINGS OF FACT AND LAW on page 31, the following language is stated that:

"The Commission finds that in order to prevent waste and protect correlative rights, the following stated rules pertaining to wells already completed, in the process of being drilled or for future wells to be drilled in the Panoma Council Grove Gas Pool Spaced area, and for wells producing from the Council Grove Formation outside of the Panoma Council Grove Gas Pool Spaced area within the Hugoton Gas Field should be adopted."

1. "No dual completions between the Chase (Hugoton) and Council Grove Formations will be permitted for future wells drilled."
2. "Casing shall not be set above the top of the Council Grove Formation for a Council Grove producing well."
3. "The production casing of all new Council Grove wells shall be cemented with a calculated volume of cement sufficient to encase the casing from the bottom of the casing to a point 500 feet above the Chase Formation."
4. "Casing shall be encased in cement in the interval between the base of the Council Grove and the top of the Chase Formation on all wells, irrespective of depth, completed below the Council Grove Formation, if they are located within the space area."
5. "The cement coverage heretofore required shall be confirmed by the running of a recognized survey, such as a temperature survey or cement bond log."

A copy of this survey and the cement ticket(s) showing that all cement work has been completed, must be filed with the ACO Completion Report within 120 days from the wells "spud date."

Failure to comply with these provisions may cause the well to be shut-in until compliance has been achieved.

If you have any questions, please feel free to contact the Conservation Division's Production Department at (316) 337-6200.

Conservation Division, Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-2802
Voice 316.337.6200 Fax: 316.337.6211 www.ks.劑e.state.us