KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRAW

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: October 10, 2005

OPERATOR: Licensee: 6113
Name: Landmark Resources, Inc.
Address: 1615 S. Voas Rd. Ste 150
City/State/Zip: Topeka/KS/66614
Contact Person: Charles Schmidt
Phone: 316-775-3202

CONTRACTOR: Licensee: 31995
Name: Gonzales Well Service, Inc.

Well Drilled For: Oil
Well Class: Oil
Type of Equipment: Mud Rotary
Gas: Yes
Storage: No
Use of Disposal: Well Drilled
Sediment: 4 - 12 holes
Other: Oh

If OWAO: Old well information as follows:
Operative: Charter Production Company
Well Name: Long A
Original Completion Date: 01/05/94
Original Total Depth: 6480
Directional, Deviated or Horizontal well: Yes
If Yes, true vertical depth: 5480
Bottom Hole Location: None
KCC DKT #: OCT-05-002-05

AFFIDAVIT

[Signature]

Date: 10/10/00

For KCC Use Only
API #: 175
2102600-00

Conductor pipe required: None
Minimum casing pipe required: None

This authorization expires: 4/7/06

For KCC Use Only

Date of Application:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Piet of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: Landmark Resources, Inc.
Lease: Long OHWIO
Well Number: 1
Fields Adobe

Location of Wall:
County: Seward

650 North from N / 2 S Line of Section
4020 East from E / 2 W Line of Section
Sec. 33
Twp. 34
R. 31S

Is Section: [ ] Regular or [ ] Irregular
If Section is irregular, locate well from nearest corner boundary.
Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

(QTR / QTR / QTR of acreage: [ ] SW [ ] SW

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the desired plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells; CG-8 for gas wells).
NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-155, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain Commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.