NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Must be approved by KCC five (5) days prior to commencing well.

All notices must be tiled

For KCC Use:

KCC-WICHITA

Date: 10/11/05

For KC Use Only

API No. 15. 05.1, 23189.00.01

Conductor pipe diameter...

Minimum casing required...

Approved by:

RDC 10.06.05

This authorization expires...

(Use authorized well drilling not started within 6 months of approval date)

Spud date:

Agent:

To:

KCC - Conservation Division, 130 S. Market - Room 207, Wichita, Kansas 67202

Mail to:

KCC: Water perforation is not allowed within 6 months of approval date.

File Drill Permit Application (Form ODP-1) with Kansas Oil & Gas Conservation Commission.

File Completion Form AOD-1 within 120 days of spud date.

If the area is designated as a wetland, Kansas Corbination Commission approval is required.

Wetland Permit is required.

Submit completion report (CD-1) after well is completed.

Obtain written approval of final drilling or re-entry.

If this permit has expired, please check the box below and return to the address below.

Well Not Export - Permit Expired

Signature of Operator or Agent:

Date:

10/11/05

Title: V.P.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells prorating from the common source of supply.

Please show all wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No.: 15
Operator: BLAKE EXPLORATION L.C.
Lease: KELLER
Well Number: 2WD-

Location of Well: County: ELLIS

1650 feet from N
1650 feet from E

Sec: 2

Line of Section

W Line of Section

East or West

Is Section: □ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary:

Section corner used: □ NE □ NW □ SE □ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections.
2. The distance of the proposed drilling location from the section's south, north and east/west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CG-7 for oil wells; CG-8 for gas wells.)
NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved “Intent to Drill” does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-115. Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a “Design Approval” before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.