NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
OILS GAS CONSERVATION DIVISION

Must be approved by KCC before 15 days elapse or damaging will

Expected Spud Date: October 10, 2005

Spor. No.: SW 25 SE 12 T. 14 E

Sp. No. from 120' FEL

SECTION: 1

Regular: irregular

Lease No.: No lease

Field Name: Osborne

Driller: Tony Williams

油气 commission

Name: 5675

Contractor: Neptune Drilling

Phone: 800-457-8727

Type Equipment:

Desk: Yes  No

Trip: Yes  No

Slick: Yes  No

Flat: Yes  No

Other:  

If BUDG:  well information as follows:

Completer Date: Original Trip Date:

Directional: Deepwell or Horizontal well:

Drilled For: Water, Gas, Oil, Water/Oil, Salt Water

Well Class: Water, Oil

Other:

If NO BUDG: well information as follows:

W name:

Original Completion Date:

Original Trip Date:

For YOC Use Only

Apr 13  2005

5-25 39062 0000

Container Size Required

Minimum surface area required

Approved by

If this authorization expires

(Justification: no further drilling within 30 days of spud date or the well shall be plugged."

Spud date: Agent

Mail to: KCC, Oil and Gas Conservation Division, 730 S. Market, Room 218B, Topeka, Kansas 66609

APPENDIX

The undersigned hereby affirms that the drilling, completion and eventual plugging of the well will comply with K.A.S.A. 8A-25. If so, the following minimum requirements will be met:

1. Notify the appropriate division office prior to spudding or drilling;

2. A copy of the approved notice or intention to spud shall be posted on each drilling rig;

3. The minimum depth of surface pipe as specified below shall be set by manipulating central to the top, in all cases surface pipe shall be not less than 1 1/2 times the anticipated depth of underground formation;

4. If the well is dry, all agreements between the operator and the division office as plug length and subsequent notice is mandatory prior to plugging;

5. The appropriate district office shall be notified before well is either plugged or production is suspended;

6. If an ALTERNATE 1 COMPLETION: production pipe shall be cemented below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "E"- Emblem various surface piping order #130.881-0, which applies to the KCC District 3 area, authorizes cementing which must be completed within 30 days of spud date or the well shall be plugged. In all cases, NOTIFIED district office prior any cementing.

I hereby certify that the aforesaid procedure herein set forth will be done in the best of my knowledge and belief.

Date: September 10, 2005

Signature of Operator or Agent:

Title:  St Regis Energy and Gas Corp.

Sep 10 2005  13016845

Remember to:

- File Construction Form-COD-1 within 120 days of spud date;

- File drawings of pipe, plugging and cementing procedure;

- Notice appropriate district office 30 days prior to workover or re-entry;

- Submit cementing report PIP-1 at 30 days after cementing;

- Obtain written approval before stopping or starting workflows, or before drilling.

If this permit has expired prior to authorization expiration date, please order the site below and return to the address above:

Well Not Drilled- Permit Expired

Signature of Operator or Agent:

Dated

Mail to: KCC, Oil and Gas Conservation Division, 730 S. Market, Room 218B, Topeka, Kansas 66609
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plan of sewage attributable to a well in a processing or storage field

If the intended well is in a processing or storage field, please fully complete this side of the form. If the intended well is in a processing or storage field, complete this plat below showing that the well will either be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1/2 mile of the boundaries of the proposed sewage attribution unit for gas wells and within 1 1/2 mile of the boundaries of the proposed sewage attribution unit for oil wells.

API No. 16
Operator: Green Cherokee Basin Operating Co., LLC
Lease: T25S R32E
Wells: DH-1
Field: Cherokee Basin Gas Area

Number of Acres attributable to well: 40

Location of Well
County: Montgomery
Location on Plat: 2420 Ft

Direction:
N / S Line of Section
E / W Line of Section

Section: 12
T S 5

NOTE: In all cases locate the spot of the proposed drilling location.

PLAT

(Show location of the well and sewage attributable sewage for processing or storage wells.)

(Show footage to the nearest lease or unit boundary line.)

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the described plat by identifying second lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance to the nearest lease or unit boundary line.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prohibited or speeded field, a certificate of sewage attribution plat must be attached (CP-7 for oil wells; CP-8 for gas wells.)