KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use

Effective Date: 10/01/05

KCC Docket \\

GSSAT: Y

Expected Spud Date: 2005

month day year

10 20

OPERATOR: Licensee: 522
Name: VAL Energy Inc.
Address: 205 W. Douglas #301
City/State/Zip: Wichita, Ks. 67202
Owner/Person: Todd Adam
Phone: 316-265-6668

CONTRACTOR: Licensee: 5822

Well Data For:

Well Class: 

Tye Equipment:

Gas Storage Disposal Wired Well Rotary Air Rotary 

OWO: Yes 

Other: 

If OWO, old well information as follows:

Operator: Oilwell Operators
Wall Name: George F
Original Completion Date: 9/06/1984
Original Total Depth: 4700

Disposal, Deviated or Horizontal well?: Yes

Surface Hole Location:

KCC DKT:

Spot 

NW 

SW 

NE 

SE 

Sec. 30 

Twp. 33 

R. 10 

N 

S 

W 

E 

is SECTION: Yes

(Regulate) Yes 

Irregular:

Is this a Pivoted / Speeded Field?: No

Target Formation(s): Mississippian

Near Lease or Unit boundary?: Yes

Ground Surface Elevation: 1506

feet MSL

Water well within one-quarter mile?: Yes

Public water supply well within one mile?: Yes

Depth to bottom of fresh water?: Yes

Depth to bottom of usable water?: Yes

Surface Pipe by Alternate: J

Length of Surface Pipe Planned to be Set: 8.5 ft @ 36" w/22"

Distance of Pipe Conductor required: 30 ft

Protected Total Depth: 4700

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

Well: Farm Pond

DWR Permit #: Y

Will Corres be taken?: Yes

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the boring, completion and eventual plugging of this well will comply with K.S.A. 55-50 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be made ofSchedule 40 or larger through all uncased hole material and a minimum of 20 feet into the underlying formation;

4. If the well is a dry hole, an agreement between the operator and the district office as to the drill string length and placement is necessary prior to plugging;

5. The appropriate district office will be notified labor well is either plugged or abandonment casing is cemented in;

6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to appendix "B", Eastern Kansas surface casing order 4150,881-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged in all cases.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

[Signature]

Tyrone, KS

Mail to: KCC - Conservation Division, 130 S. Marⅰent - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the prorated acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 19: ____________________________
Operator: Yazoo Energy Inc.
Lease: George
Well number: #1 DWWD
Field: Traffles South East

Number of acres attributable to well:

Location of Well: County: Barber

3630' feet from Section: 30

Twp. 33S S. R. 10

Is Section: [ ] Regular or [ ] Irregular

If Section is irregular, locate well from nearest corner boundary.

Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show survey to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is bounded within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells; CD-8 for gas wells).
October 4, 2005

Mr. Todd Allam
Val Energy, Inc.
200 W. Douglas Ste 520
Wichita, KS 67202

RE: Drilling Pit Application
George OWNO Lease Well No. 1
NE4 Sec. 30-33S-10W
Barber County, Kansas

Dear Mr. Allam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and lined with bentonite. The free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. Keep all pits up on the hill away from the draw.

**If production casing is set all completion fluids shall be removed on a daily basis.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8886 when the fluids have been removed. Please file form CDP-3, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

[Signature]

Kathy Haynes
Environmental Protection and Remediation Department

cc: S Durrant

---

Conservation Division, Finney State Office Building, 150 S. Market, Room 2078, Wichita, KS 67202-3801
Voice: 316.337.6202 Fax: 316.337.6314 [www.kcc.state.ks.us](http://www.kcc.state.ks.us)