KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well.

Spot 23° W 130° S of C 3

Expected Spud Date: 10 08 2005

OPERATOR: License # 12457
Name: Abenaki Energy, LLC
Address: 150 N. Main, Suite K1
City/County: WICHITA, KS 67202
Contact Person: Don Neusham
Phone: 316-262-1611

CONTRACTOR: License #
Name:

Well Drilled For:

Well Class:

Type of Equipment:

Oil
Gas
K 3 Bt
Intert
Mod Rotary
Air Rotary

Depth:

in hole

feet

feet

feet

feet

feet

Water well within one quarter mile.
Consumptive use of water.
Surface Pipe by AOA:
Length of Surface Pipe Planned to be set:
Length of Conductor Pipe Required:
Projected Total Depth:
Formation at Total Depth:
Water Source for Drilling Operations:
Other

Date: 10-04-05
Signature of Operator or Agent:

For KCC Use Only:
API 15
Spud Date: 08/16/05
Conductor pipe required: NO
Minimum surface pipe required: 800
Approved by:

This authority expires: 3/11/06
(The authority valid if drilling starts within 6 months of Approval date.)

Date: 10-04-05
Signature of Operator or Agent:

For KCC Use Only:
API 15
Spud Date: 08/16/05
Conductor pipe required: NO
Minimum surface pipe required: 800
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Date: 10-04-05
Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 209, Wichita, Kansas 67202

Received by: 12-28-2005
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage allotment unit for gas wells and within 1/2 mile of the boundary of the proposed acreage allotment unit for oil wells.

API No. 15: ____________________________
Operator: Amercor crave Energy, LLC
Lease: COX
Well Number: 3-12
Field: Santa Fe North

Number of Acres attributable to well:
QTR / QTR / QTR of acreage: C, W/O, NE

Location of Well: County: HASKELL

Location of Well: feet from N:\ ___
S:\ ___

Sec: 12
Twp: 28
R:\ ___

In Section: 3 Regular or 6 Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE \NW \SE \SW

PLAT
(Show location of the well and shade with dark brown for prorated or
(Shade footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the tapped gas by identifying section lines, i.e. 1 section, 1 section with 4 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance from the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: CG-7 for oil wells; CG-8 for gas wells.)