KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC (5) days prior to commencing

RECEIVED
OCT 03 2005
Form must be Typed
Form must be Signed
Form must be Filled

For KCC Use:

Date: 10-9-05

REPLACES API 5733-26259 (EXPired)

Received by:

KCC WICHITA

Expected Spud Date: 10 5 05

OPERATOR: License # 33297
Name: Petrol Oil & Gas, Inc.
Address: P.O. Box 34
City/State/Zip: Putee, KS 67680
Contact Person: E.L. Ballew
Phone #: (620) 468-2885

CONTRACTOR: License #3072
Name: Mall Refined Drilling Company, Inc.

Well Drilled To: Oil Field:}
CRI
Gas Storage
Disposal

Well Class: Type of Equipment:
Infant
Post Ext.
Wildcat
Cable

If OWC3: still well information as follows:
Operator:
Name:
Original Completion Date:
Original Total Depth:

Directional, Dugout or Horizontal well?
If Yes, true vertical depth:
Bottom Hole Location:

KCC DNR #:

If NO:

Rent: 3000
Line from left to right:
Line of Section

State:

Section:

Line:

Lot:

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SK SE
Sec. 35
Line 5
Lot 17

KCC WICHITA

W 1/2

LINE:

YEAR:

Rent 3620
Line from left to right:
Line of Section

In SECTION X: Regular: Irregular:

No: 36
Name:

Lease Lease #:

Field Name:

Coffeyville-Cherryvale

Is this a Poured or Spud Field?

Yes

Missouri

If Yes, No

Nearest Level or unit boundary:

Ground Surface Elevation:

Surface Pipe by Affix:

Length of Surface Pipe Planned to be Set:

Length of Conductor Pipe required:

Projected Total Depth:

Formation at Total Depth:

Water Orifice for Drilling Operations:

Will Be Drilled on:

Drilled: Yes

If Yes, proposed zone:

Affidavit: The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;

2. A copy of the appraised notice of intent to drill shall be posted on each drilling rig;

3. The minimum amount of surface pipe as specified below shall be set by conflicting consent to the top, in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of twenty feet into the underlying formations;

4. If the well is dry hole, an agreement between the operator and the district office on plug length and plugging is necessary prior to plugging;

5. The appropriate district office will be notified before well is either plugged or production casing is run;

6. If an "Alternate II Completion" production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B", Southern Kansas surface casing water #133.391-1, which extends to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOAH'S district office prior to my cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date:

Signature of Operator or Agent:

FOR KCC USE ONLY

API 8:

Conductor pipe required:

Vertical well:

Minimum surface pipe required:

Approved by:

Approval expires:

This authorization would only cover drilling of 80 feet within 6 months of issuance. If not, it will expire.

Send date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 207, Wichita, Kansas 67202

25 20 17
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a provided or spaced field

If the intended well is in a provided or spaced field, please fully complete this side of the form. If the intended well is in a provided or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage allocation unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage allocation unit for oil wells.

API No. 15
Operator:
Lease:
Well Number:
Field:

Number of Acres attributable to well:
QTR / QTR / QTR of acreage:

Location of Well: County:

Location line:
Sec.:

Township:
R.

Range:

E. R.

W. Line of Section:

S. Line of Section:

East [ ] West [ ]

In Section: □ Regular or □ Irregular

If Section is irregular, locate well from nearest corner boundary,
Section corner used: [NE] ( ) [SW] ( )

PLAN
(Show location of the well and acreage attributable to provided or spaced wells.
(Show footage to the nearest lease or unit boundary line)

Example:

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / northing and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a provided or spaced area a certificate of acreage attribution plat must be attached (QTR for all wells, CO for gas wells).