For KCC Use Only:
API # 15: 205-26210 0000
Conductor pipe required: 20 ft. 
Minimum depth of casing 364 ft. balance per ft.
Approved date: 03-26-19
This authorization expires: 03-26-19
(Authorization valid if drilling not started within 6 months of effective date.)
Spud date: 10-09-05
Agent: 

Remember to:
- File Drill P4 Application (form CDD-1) with KCC to drill;
- File Completion Form ACD-1 within 130 days of spud date;
- File frac schedule with final completion report;
- Notify appropriate district office 14 hours prior to workover or re-entry;
- Submit completion report (CR-1) after plugging is completed;
- Obtain written approval before disposing of or injecting salt water.
- If this permit has expired (See authorized expiration date) please check the box below and return to the addresses below.
- Well not Drilled - Permit Expired
- Signatures:
  - Operator/Agent

Mail to: KCC - Conservation Division, 10 S. Market - Room 207B, Wichita, Kansas 67202

To: Regulatory & Safety Compliance Specialist
Title:

The undersigned hereby affirms that the drilling, completion, and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:
1. The appropriate district office prior to spudding of well;
2. A copy of the approval notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pro shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix B, Eastern Kansas surface casing order #130,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. All in excess, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: September 30, 2005
Signature of Operator or Agent:

Note: Affidavit and Affidavits are to be submitted in triplicate to the District Office.

pellier: 30-11-2005
Signature of Operator or Agent:

Note: Affidavit and Affidavits are to be submitted in triplicate to the District Office.

Mail to: KCC - Conservation Division, 10 S. Market - Room 207B, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC (5) days prior to commencing well

For KCC Use Only:

API # 15:
Conductor pipe required:
Minimum depth of casing:
Approved date:
This authorization expires:

Spud date:
Agent:

OPERATOR: Licensee:
Name:
Address:
City/State/Zip:
Contact Person:
Phone:

CONTRACTOR: Licensee:
Name:

Well Quantity:
Well Class:
Type Equipment:

Well Depth:
Original Completion Date:
Original Total Depth:

If Yes, true vertical depth:
Bottom Hole Location:

Well Name:

Directional, Deviated or Horizontal well:

Is this a Postcard / Spaced Field?:
Target Information:

Nearest Lease or Unit boundary:

Ground Surface Elevation:

Water well within one-quarter mile:

Public water supply well within one mile:

Depth to bottom of fresh water:

Depth to bottom of usable water:

Length of Surface Pipe Planned to be set:

Length of Conductor Pipe required:

Projected Total Depth:
Formation at Total Depth:
Water Source for Drilling Operations:

DWR Permit #:

Drill string:

Note: (Note: Apply for Permit with DWR)

Will Cores be taken?:
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion, and eventual plugging of this well will comply with K.S.A. 55 et. seq.

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1. The appropriate district office prior to spudding of well;
2. A copy of the approval notice of intent to drill shall be posted on each drilling rig;
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I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: September 30, 2005
Signature of Operator or Agent:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

A. No. 15 –
Operator: Dirit Cherokee Basin Operating Co. LLC
Lease: Nightingale
Well Number: D4-27
Field: Cherokee Basin Coal Gas Area
Number of Acres attributable to well: 40
QTR / QTR / QTR of acreage

Location of Well: County: Wilson
840 FEL, feet from N / E / S / W Line of Section
890 FEL, feet from N / E / S / W Line of Section
Sec. 27 Twp. 30 S. R. 14E
Is Section: Yes  Regular or No  Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE  NW  SE  SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and wew / east.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CG-7 for oil wells; CG-8 for gas wells.)