<table>
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<th>Spd</th>
<th>NW</th>
<th>SW</th>
<th>Sec.</th>
<th>Twp.</th>
<th>R.</th>
<th>M.</th>
<th>Line of Section</th>
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<tbody>
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<td>yes</td>
<td>no</td>
<td>E</td>
<td>E</td>
<td></td>
<td>4930</td>
<td>W</td>
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</table>

KANSAS CORPORATION COMMISSION
OR A GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencement of drilling.

RECEIVED
OCT 03 2005

KCC WICHITA

<table>
<thead>
<tr>
<th>Expected Spud Date</th>
<th>month</th>
<th>day</th>
<th>year</th>
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</thead>
<tbody>
<tr>
<td>10</td>
<td>12</td>
<td>05</td>
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</tbody>
</table>

OPERATOR: Parcell Oil & Gas, Inc
Name: Parcell Oil & Gas, Inc
Address: P.O. Box 394, Wichita, KS 67201
Contact Person: Thomas R. Ballard
Phone: (620) 668-2885

CONTRACTOR: Wells Drilling Company, Inc
Name: Wells Drilling Company, Inc
Address: 2301 S. 21st St, Wichita, KS 67214
Contact Person: Lloyd E. Martin
Phone: (316) 266-1400

Well Drilled For: Gas
Well Class: Produc证
Type of Equipment: Rotary
Drill Rig: Yes
Rig Identification: Yes

POD: None

County: Ness

Lease Name: King (15)
Field Name: Marshfield

Target Information:
- Gas in Producer
- Oil in Disposal
- Gas in Reservoir
- Oil in Reservoir
- Gas in Condensate
- Oil in Condensate
- Gas in Solution Gas
- Oil in Solution Gas
- Gas in Gas Cap
- Oil in Gas Cap
- Gas in Gas Cap
- Oil in Gas Cap

Water Source:
- None

Wells Approved for Drilling:
- 2

Formation in Total Depth:
- Mississippian

Proposed Spud Depth: 1300 ft

Formation: Mississippian

Well to be Drilled:
- KCC DFK-5

Well Completion Date: 3/29/05

Signature of Operator or Agent: Agent

Affidavit:
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

I hereby certify that the statement made herein are true and to the best of my knowledge and belief.

Date: 3/29/05

Signature of Operator or Agent: Agent

Remember to:
- File the Affidavit Form (C2-4) with Intent to Drill;
- File Completion Form (C2-1) within 60 days of spud date;
- File applicable permit application for bond or surety bond;
- Submit applications for bond or surety bond;
- Obtain written approval for bond or surety bond;
- If the permit has expired, file a written application for reissuance of permit.

Yes No
- None

LAW ENacted

Effective Kansas statute 20 resign 1332 1351 C, which applies to the KCC District 3 area, should be consulted for any exceptions.

For KCC Use ONLY
API # is 1332-2631-7000
Conductors required... 20 feet per mile
Minimum Skin factor required... 0.05

Submitted for AR 20 feet per mile
Spud date: 3/29/05

Well to: KCC - Conservation Division, 130 S. Market - Room 209, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field completing the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

APR No. 15:
Operator:
Lease:
Well Number:
Field:

Location of Well: County:


Location of Well:

In Section: [ ] Regular or [ ] Irregular

If Section is Irregular, locate well from nearest corner boundary. S & E [ ] NE [ ] NW [ ] SE [ ] SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west
3. The balance to the nearest lease or unit boundary line.
4. If prorated location is located within a prorated or spaced field a cartesian of acreage attribution plat must be attached (CD 7 for oil wells, CD 8 for gas wells).