KANSAS CORPORATION COMMISSION
OIL & GAS RECOVERY DIVISION
NOTICE OF INTENT TO DRILL

October 10, 2005

KCC WICHITA

RECEIVED
ACT 3 03 2005

KCC CORPORATION COMMISSION
OIL & GAS RECOVERY DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing operations.

Affidavit:
The undersigned hereby affirms that the drilling, completion and eventual plugging of the well will comply with K.S.A. 55-74, seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted at each drilling rig;
3. The minimum amount of surface pipe as specified below shall be served by cementing the top; in all cases surface pipe shall be set through all unsalvageable materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE is COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix 6, Eastern Kansas surface casing order #193,891-C, which applies to the KCC District 3 area, alternate cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: September 30, 2005

Signature of Operator or Agent: 

To: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Mail to:

Affidavit:

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the part below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Drift Cherokee Basin Operating Co., LLC
Location: J & A Dyke Trusts
Well Number: A35
Field: Cherokee Basin Coal Gas Area

Number of Acres attributable to well: 40

Location of well: County: Wilson
Location of well: Section: 35
Location of well: Township: 30
Location of well: Range: R 14E
Location of well: Line of Section: S

Location of well: Line of Section: W

Is Section: [] Regular or [] Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE [] NW [] SE [] SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show location to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location

1. The manner in which you are using the depict plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-8 for gas wells).