KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC late (5) days prior to commencing work.

Expecting Spud Date

10-9-05

Month

Day

Year

Spud Date

NE

SE

NW

SW

Res

Sec

Twp

Range

Line of Section

Line of Section

Well

Is SECTION

Regular

Irregular

County

Neosho

Lease Name

Figgs-23

Field Name

Neosho East

Is this a Producer or Spaced Field?

Yes

No

Target Information

Missouri-2341

Nearest town or unincorporated area

350 ft.

Ground Surface Elevation

960

Water well within one-quarter mile

Yes

No

Public water supply well within one mile

Yes

No

Depth to bottom of earth water

150 ft.

Depth to bottom of usable water

350 ft.

Surface Pipe to Manhole

1

2

Length of Surface Pipe Planned to be set

20 ft.

Length of Conductor Pipe required

None

Proposed Total Depth

1,000 ft.

Formation at spud depth

Mississippi

Water Source for Drilling Operations

None

Pressurized Fluid

No

Will Cross be taken?

Yes

No

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

If it is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approval notice of intent to drill shall be furnished to each drilling firm;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through uncracked materials plus a minimum of 25 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district offices will be notifiedprior to well is either plugged or production seeing is converted to;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any visible water to surface within 720 days of spud date;

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date

Signature or Operator or Agent

For KCC<br>10-23-90

Minimum surface pipe required

24,06

Approved by

P.A.22

This affidavit must be signed and notarized within 30 days of effective date.

Mail to: KCC - Conservation Division, 130 S. Market - Room 208, Wichita, Kansas 67222
III. ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this part of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relation to other wells producing from the common source of supply. 

API No. 15:

Operator:

Well Number:

Location of Well:

County:

Section:

Town:

Range:

W Line of Section:

S Line of Section:

East:

West:

If Section is irregular, locate well from nearest entire boundary.

Section corner used:

NOTE: In all cases locate the spot of the proposed drilling location.

1. The manner in which you are using the depicted plat by identifying section bars, i.e., 1 section, 5 section with 8 surrounding sections, 4 sections, etc.

2. The distance of the proposed drilling location from the section's south / north and east / west.

3. The distance to the nearest lease or unit boundary line.

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (227 for oil well; 528 for gas wells).