KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing drilling.

Sent Date: NE 35 Sec. 30 Twp. 35 S. R. W 14E
3450 FSL 1586 FEL
5600 W 1586 S. 14E
NE 35 Sec. 35 Twp. 35 S. R. W 14E
3450 FSL 1586 FEL
5600 W 1586 S. 14E

Is Section: East

Is County: Wilson

Lease Name: Cherokee Basin Coal Gas Area
Lease #: B3-35
Field Name: Cherokee Basin Coal Gas Area
Facility Name: # 1 Spindletop Field
Target Information:
Mississippian
Nearing Lease or unit boundary: 510 feet

Well Name: E. Hughes Trust

Well Drilled For: Residential

Well Class: New Equipment

Gas: ✔
Oil: ✔
Water: ✔

Storage: ✔
Pool Est: ✔
Air: ✔

Disposal: Widescut

Gas Line: n/a of Holes

Other:

If DWID, old well information as follows:
Operator: 
Original Completion Date: 
Original Total Depth: 

Directional, Deviated or Horizontal Wellbore? Yes ☐ No ☐

If Yes, True Vertical Depth: 

Bottom Hole Location: 

KCC DKT: 

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

The following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; and in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATIVE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. All drilled holes, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Day: September 30, 2005
Signature of Operator or Agent: 

Title: 

Regulatory & Safety Compliance Specialist

Mail Add.: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use ONLY:
API #: 15 - 
Conductor pipe required: NONE feet
Minimum casing depth: 40 feet per 1,000
Approved:

This authorization expires: (This authorization void if drilling not started within 6 months of effective date)
Spud date: 
Agent: 

Remember to:
- File Drill Plan Application (form CDP-1) with KCC before drilling;
- File Completion Form ACD-1 within 120 days of spud date;
- File production affidavit within 10 days of final completion;
- Obtain written approval before disposing or re-entering; and
- Submit a drainage report (CP-4) after plugging is completed.

If this permit has expired (see authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expires 
Signature of Operator or Agent: 

Date: 

Mail Add.: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: Cherokees Basin Operating Co. LLC
Lease: H & E Holder Trust
Field: Cherokee Basin Coal Gas Area
Number of Acres attributable to well: 40
QTR / QTR / QTR of acreage: NE, SW, NE

Location of Well: County: Wilson
3450 FSL

3506 FEL

Is Section: [ ] Regular or [ ] Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells; CG-8 for gas wells).