NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: November 1, 2005

OPERATOR: Licensee
Hupfer Operating, Inc.
Address: P.O. Box 216
City/State/Zip: Hays, KS 67601
Contact Person: Dennis B. Hupfer
Phone: (785) 628-8666

CONTRACTOR: Licensee
Sterling Drilling Co.

Well Affiliated: X
Well Class: X
Type Equipment: X
X Enf Rec X Infld X Mud Rotary
Gas Storage X Post Exp X Air Rotary
GWOW Disposal X Well Dril X Cable
Seismic: X # of Holes Other
Other:

If GWOW, old well information as follows: Operator
Well Name: X
Original Completion Date:
Original Total Depth: X No

If Yes, true vertical depth:
Bottom Hole Location: X
KCC Drkt: X

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water surface to within 120 days of spud date;

Or pursuant to Appendix "E" - Eastern Kansas surface casing-depth #133,891, which applies to the KCC District 3 area, alternate II casing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge.

Date: Sept. 27, 05
Signature of Operator or Agent: J. Allen
Title: President

Mail to: KCC - Conservation Division, 130 S. Market - Room 207A, Wichita, Kansas 67202

Remember to:
- File Drf Pr Application (CPF-1) with Intent to Drill;
- File Completion Form ACC-1 within 120 days of spud date;
- File acreage attribution plat according to field parcelations;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or rejecting salt water;
- If this permit has expired (See authorized expiration date) please check the box below and return to the address below;
- Well Not Drilled - Permit Expired
Signature of Operator or Agent: J. Allen

For KCC Use ONLY
All # 15 - 0009, 24,879.0000
Conductor pipe required: N/A
Minimum surface pipe required: 920 feet
All # 16 - 10,305
Minimum surface pipe required: 920 feet
This authorization expires: 9/30/06
Spud date: 11/1/05
Authorized
Agent:

For KCC Use ONLY
All # 16 - 0009, 24,879.0000
Conductor pipe required: N/A
Minimum surface pipe required: 920 feet
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Minimum surface pipe required: 920 feet
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Spud date: 11/1/05
Authorized
Agent:

KCC WICHITA

SEP 30 2005
RECEIVED
In all cases plot the intended well on the plat below PLAT.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution/plot must be attached: CG-7 for oil wells; CG-8 for gas wells.

In all cases locate the spot of the proposed drilling location.