NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

For KCC Use ONLY

API #: 15

Appl #: 21622-00-06

Spool #: 100 15 13

Spool #: 28 6 33

SE NW NE Sec. 13

SE NW NE

Expt. Date: October 06 2005

Expected Spud Date: October 06 2005

.SEVERE: 1090

1550

Inclement Weather

In Section: Regular

Regulate:

If in the Rain: Yes or No

If Yes, select text:

Target Formation:

1/2 in Mammont, Morrow, Okla.

Mammont 24 in. W of Line of Section

Nw.

Northeast Ear of Unit Boundary

1090

Ground Surface Elevation

2995

feet MSL

Wye well 200 feet north of boundary

1090

Public water supply well within 1 mile

Depth to bottom of usable water:

DPT

If Spillway not to be used:

Surface Pipe by Alternate:

Miles, St. Louis

Length of Conducting Pipe required

500

Projected Total Depth

6500

Formation at Total Depth

Water Source for Drilling Operations:

Well Farm Pond

Top Spud Depth

Unit Depth

Bottom Spud Location:

Will be taken; Yes or No

if Yes, proposed zone

ATTACHMENTS & SPACE

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-1-1 sec.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation

4. If the well is dry hole, an agreement between the operator and the district shall be signed before plug and abandonment is commenced

5. The appropriate district office will be notified before well is either plugged or abandoned or six months after drilling is commenced

6. If an ALTERNATE I COMPLETION, production pipe shall be cemented in advance of the well being placed in service

I hereby certify that the statements made herein are true and to the best of my knowledge and belief

Phrased: & Space

Date: 05-30-05

Signature of Operator or Agent

Title: Vice President of Evaluation

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API #: 15

Appl #: 21622-00-06

Minimum surface pipe required: 

Appr: 900.00

This authorization expires: 06/06/06

Spud date: Agent:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ..............................................
Operator: Abovencrude Energy, LLC
Lease: CALMAN
Well Number: 1-13
Field: Wildcat

Location of Well: Location of Well: HACKEEL
1090
1550 - 7
- 7
- W
- 7
- W

Number of Acres attributable to well: 4
QTR / CTR / QTR of acreage: NE, NW, NE

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted pivot by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.,
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells; CD-8 for gas wells).

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 3 0 2005
CONSERVATION DIVISION
WICHITA, KS

EXAMPLE

SEVERANCE CO.
NOTICE TO OPERATORS DRILLING IN THE PANOMA-
COUNCIL GROVE GAS POOL SPACED AREA

The enclosed intent is located within the Panoma-Council Grove gas pool space area. In May 1978, Panoma-Council Grove Proration Order (as amended), Docket No. 60.024-C (C-7058) under FINDINGS OF FACT AND LAW on page 31, the following language is stated that:

"The Commission finds that in order to prevent waste and protect correlative rights, the following stated rules pertaining to wells already completed, in the process of being drilled or for future wells to be drilled in the Panoma Council Grove Gas Pool Spaced area, and for wells producing from the Council Grove Formation outside of the Panoma Council Grove Gas Pool Spaced area within the Hugoton Gas Field, should be adopted."

1. "No dual completions between the Chase (Hugoton) and Council Grove Formations will be permitted for future wells drilled."
2. "Casing shall not be set above the top of the Council Grove Formation for a Council Grove producing well."
3. "The production casing of all new Council Grove wells should be cemented with a calculated volume of cement sufficient to encase the casing from the bottom of the casing to a point 500 feet above the Chase Formation."
4. "The casing shall be encased in cement in the interval between the base of the Council Grove and the top of the Chase Formation on all wells, irrespective of depth, completed below the Council Grove Formation, if they are located within the space area."
5. "The cement coverage heretofore required shall be confirmed by the running of a recognized survey, such as a temperature survey or cement bond log."

A copy of this survey and the cement ticket(s) showing that all cement work has been completed, must be filed with the ACC-1 Completion Report within 120 days from the wells “spud date.”

Failure to comply with these provisions may cause the well to be shut-in until compliance has been achieved.

If you have any questions, please feel free to contact the Conservation Division’s Production Department at (316) 337-6200.

Conservation Division, Finney State Office Building, 130 S. Market, Room 2676, Wichita, KS 67202-3802
Voice 316.337.6200 Fax 316.337.6211 www.acc.ks.gov