November 7, 2005

KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well.

Explored Spud Date: November 7, 2005

OPERATOR:
Name: A. V. Corp.
Address: Bldg. 35, Emporia, KS 66846
Phone: 620-542-7222

CONTRACTOR:
Name: Rossell Drilling Inc.

Well Drilled For: Oil
Well Class: Pod
Type Equipment: Mud rotary
Depth: 660 feet
Framework: 9 5/8" O.D. x 9 5/16" I.D. x 10 5/8" I.D.
Depth to top of fresh water: 90 feet

KCC OKT #: 33610

RECEIVED
SEP 28 2005
KCC WICHITA
All blanks must be filled

Spud:
50° 49' 19.8" SW
50° 33' 32.9" W

Lease Name: Rossell
Well #: R-1
Field Name: Kansas SE

Is this a Proposed /Spaced well? Yes

Target Information:

Heard Lease or Unit boundary: 660 feet
Ground Surface Elevation: 1513
Wet Natl Water well within one-quarter mile
Public water supply well within one mile
Depth to bottom of fresh water: 90 feet
Depth to bottom of usable water: 150 feet
Surface Pipe by Alternate: 1
Length of Surface Pipe Planned to be used: 2000 feet
Length of Conductor Pipe Required: None
Projected Total Depth: 4700 feet
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:

Draw Permit #: 330

Date:

Affidavit

The undersigned hereby affirms that the drilling, completion and abandonment of this well will comply with K.S.A. 55 et. seq.

If it is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each driller's rig;
3. The minimum length of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 50 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office is that the plug shall be cemented in permanently; or
5. If an "alternate II completion," the production phase shall be cemented below any usable water to surface within 120 days of spud date.

Date of Affidavit:

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ___________________________
Operator: _______________________________
Lease: __________________________________
Well Number: ___________________________
Field: _________________________________

Number of Acres attributable to well: _______________________
QTR / QTR / QTR of acreage: _______________________

Location of Well: County: ___________________________
________________________ feet from N / S Line of Section
Sec: ____________ Twp: ___________ S. R.
________________________ feet from E / W Line of Section
Is Section: □ Regular or □ Irregular
If Section is irregular, locate well from nearest corner boundary. Section corner used: □ NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footing to the nearest lease or unit boundary line.)

EXAMPLE

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).
September 29, 2005

Larry Mans
A.G V Corp.
123 N Main
Attica KS 67009

Re: Drilling Pit Application
Spicer Lease Well No. A1
SW/4 20-33S-10W
Barber County, Kansas

Dear Mr. Mans:

District staff has inspected the above referenced location and has determined that the reserve pit shall be kept out of the draw, constructed without slots, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Jonelle Rains, Supervisor
Department of Environmental Protection and Remediation

cc: Steve Durrant
File

Conservation Division, Finney State Office Building, 130 S. Market, Room 3078, Wichita, KS 67202-3802
Voice 316.357.6200 Fax 316.357.6211 www.kcc.state.ks.us