**NOTICE OF INTENT TO DRILL**

**KANSAS CORPORATION COMMISSION**  
**Oil & Gas Conservation Division**

Must be approved by KCC four (4) days prior to commencing well

**KCC: WICHITA**

**Received SEP 29, 2005**

<table>
<thead>
<tr>
<th>Part C-1</th>
<th>October 4, 2005</th>
</tr>
</thead>
<tbody>
<tr>
<td>Effective Date: 10/4/2005</td>
<td>District 4</td>
</tr>
<tr>
<td>Date of Form: 9/21/2005</td>
<td>Yes</td>
</tr>
<tr>
<td>Form Must Be Typed</td>
<td>Yes</td>
</tr>
<tr>
<td>All blanks must be filled in</td>
<td></td>
</tr>
</tbody>
</table>

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**Expected Spud Date:** October 4, 2005

**Operator:** LOMING-WILSON Oil Co., Inc.

**Address:** 200, Box 372

**City/State/Zip:** Hays, KS 67601

**Contact Person:** Ron Nielsen

**Phone:** (785) 621-2610

**Contractor:** License: 31548

<table>
<thead>
<tr>
<th>Well Drilled For:</th>
<th>Well Class</th>
<th>Type Equipment:</th>
</tr>
</thead>
<tbody>
<tr>
<td>Oil</td>
<td>Enr Rec</td>
<td>Mud Rotary</td>
</tr>
<tr>
<td></td>
<td>Gas</td>
<td>Other</td>
</tr>
<tr>
<td></td>
<td>Storage</td>
<td>Air Rotary</td>
</tr>
<tr>
<td></td>
<td>Disposal</td>
<td>Other</td>
</tr>
<tr>
<td></td>
<td></td>
<td>Other</td>
</tr>
</tbody>
</table>

**Old Well Information:**

- **Well Name:**
- **Original Completion Date:**
- **Original Total Depth:**
- **Directional, Deviated or Horizontal well?:** No
- **If Yes, Vertical Depth:**
- **If No, Vertical Depth:**

**Boston Ravine Location:**

**KCC On?:**

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**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion, and overhead plugging of this well will comply with K.S.A. 54-16 et seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding or well:
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. All minimum amount of surface pipe as specified below shall be set by quaking cement to the top of pipe entering formation;
4. If this well is dry hole, an agreement between the operator and the quakid office on plug length and placement is necessary prior to drilling;
5. The appropriate district office shall be notified before well is either plugged or production casing cemented in;
6. If an ALTERTA II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

In pursuit of Appendix VII, Eastern Kansas surface casing with #131,891-C, which applies to the KCC District 3 area, alternate kill cementing must be completed within 30 days of the liquidate mixed in the well shall be plugged.

I hereby certify that the statements made herein are true and as the best of my knowledge and belief.

**Date:** 27 September 05

**Signature of Operator or Agent:**

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**For KCC Case ONLY**

<table>
<thead>
<tr>
<th>API #</th>
<th>15</th>
</tr>
</thead>
<tbody>
<tr>
<td>Conduct pipe entered</td>
<td>U.S.</td>
</tr>
<tr>
<td>200</td>
<td>200</td>
</tr>
<tr>
<td>feet per foot</td>
<td>feet per foot</td>
</tr>
<tr>
<td>Approved by</td>
<td>KM 14</td>
</tr>
<tr>
<td>This application expires</td>
<td>2006</td>
</tr>
</tbody>
</table>

**Spud Date:**

**Mail to:** KCC - Conservation Division, 190 S. Market - Room 207, Wichita, Kansas 67202

**Remember to:**

- File Drilling Application Form (CD-1) with intends to Drill.
- File Completion Form (KCC 1) within 120 days of spud date.
- File acreage application pet according to field population orders.
- Notify appropriate district office 48 hours prior to worker or re-operate.
- Submit permit report (CD-6) after drilling is completed.
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (Disc: Affidavit expiration date) please check the box below and return to be address below.

**Well Not Drilled - Permit Expired**

**Signature of Operator or Agent:**

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**Date:**

---

**Mail to:** KCC - Conservation Division, 190 S. Market - Room 207, Wichita, Kansas 67202

**Remember to:**

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**Well Not Drilled - Permit Expired**

**Signature of Operator or Agent:**

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**Date:**
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plot of acreage attributable to a well in a prorated or spaced field.

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells extending from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the prorated acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the prorated acreage attribution unit for oil wells.

API No. 15:
Operator: DONNING-NELSON OIL CO., INC.
Lessee: HUFFMAN
Well Number: 1-15
Wildcat: [Blank]
Number of Acres attributable to well: [Blank]
QTR / QTR / QTR of acreage: [Blank]

Location of Well: Ellin
County: [Blank]

Location of Well: Ellin
County: [Blank]

Line of Setup: X
Line of Section: [Blank]
Is Section: [Blank]
Regular or [Blank] Irregular

PLAT
(Show location of the well and grade attributable acreage for prorated or spaced wells.)
(Show location to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.
Ellis Co., KS

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's north / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field, a certificate of acreage attribution plat must be attached (CG-7 for oil wells, CG-8 for gas wells).